

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

November 28, 1979

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116'

Re: Permit to drill well 1-27B6  
Section 27, T2S, R6W, USM  
Duchesne County, Utah

Dear Sir,

Enclosed please find the requisite copy of Federal Form 9-331C with Supplemental Information and a Multi-Point Surface Use Plan. Also, you will note that the proposed location is outside of the drilling window and a topographic exception is hereby requested under Order 139-8. The location site has been selected to avoid rugged topography in the area and to minimize surface disturbance.

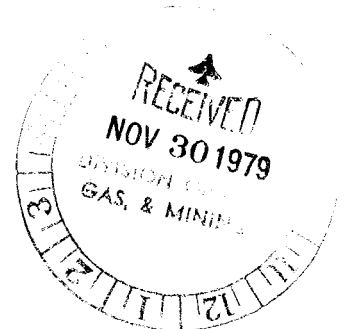
We trust this application is complete and in proper form to facilitate the rapid apporval of a permit for our planned operations. If there are any questions, please contact us at the above address or telephone number.

Thank you.

Sincerely,

*Robert C. Chattin*

Robert C. Chattin



*Utex controls a 660 foot radius surrounding the  
wellsite location. Robert C. Chattin*

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

0-4,500	Uinta Formation
4,500-9,000	Green River Formation
9,000-TD	Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-4,500	Uinta-Water Bearing
4,500-9,000	Green River, Oil, Gas and Water
9,000-TD	Wasatch, Oil and Gas
4. Casing Program:

Size	Weight	Grade
10 3/4"	40.5#	K-55
7 5/8"	29.7#	N-80
5 1/2"	17#	S-95
5. Pressure control equipment: See diagram

Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydril type preventer will be used.

Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:

0-6000	drill with fresh water
6000-TD	Fresh gel mud

Approximately 600 bbls. of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:

A kelly cock will be used, float on bit optional with contractor. A mud logging unit is planned from 6,000 feet to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:

No cores or DTS's are planned.

DIL w/SP, Gamma Ray & Compensated Neutron and Cyberlook.
9. Anticipated Hazards:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:

March 1, 1980, with duration of operations approximately 90 days.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

UTEX OIL COMPANY

## 3. ADDRESS OF OPERATOR

SUITE 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1010' FWL 2351' FNL SW NW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles northwest of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 1010'  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

13,500

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

13,500

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7284

## 22. APPROX. DATE WORK WILL START\*

March 1, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	800	As necessary
9 7/8	7 5/8	26.4&29.7	9,500	As necessary
6 3/4	5 1/2	17.0	13,500	As necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED Robert E. CuthbertTITLE GeologistDATE November 28, 1979

(This space for Federal or State office use)

PERMIT NO. 43-013-30517APPROVAL DATE November 30, 1979

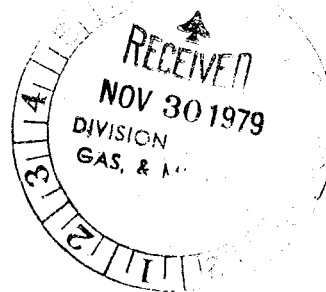
APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

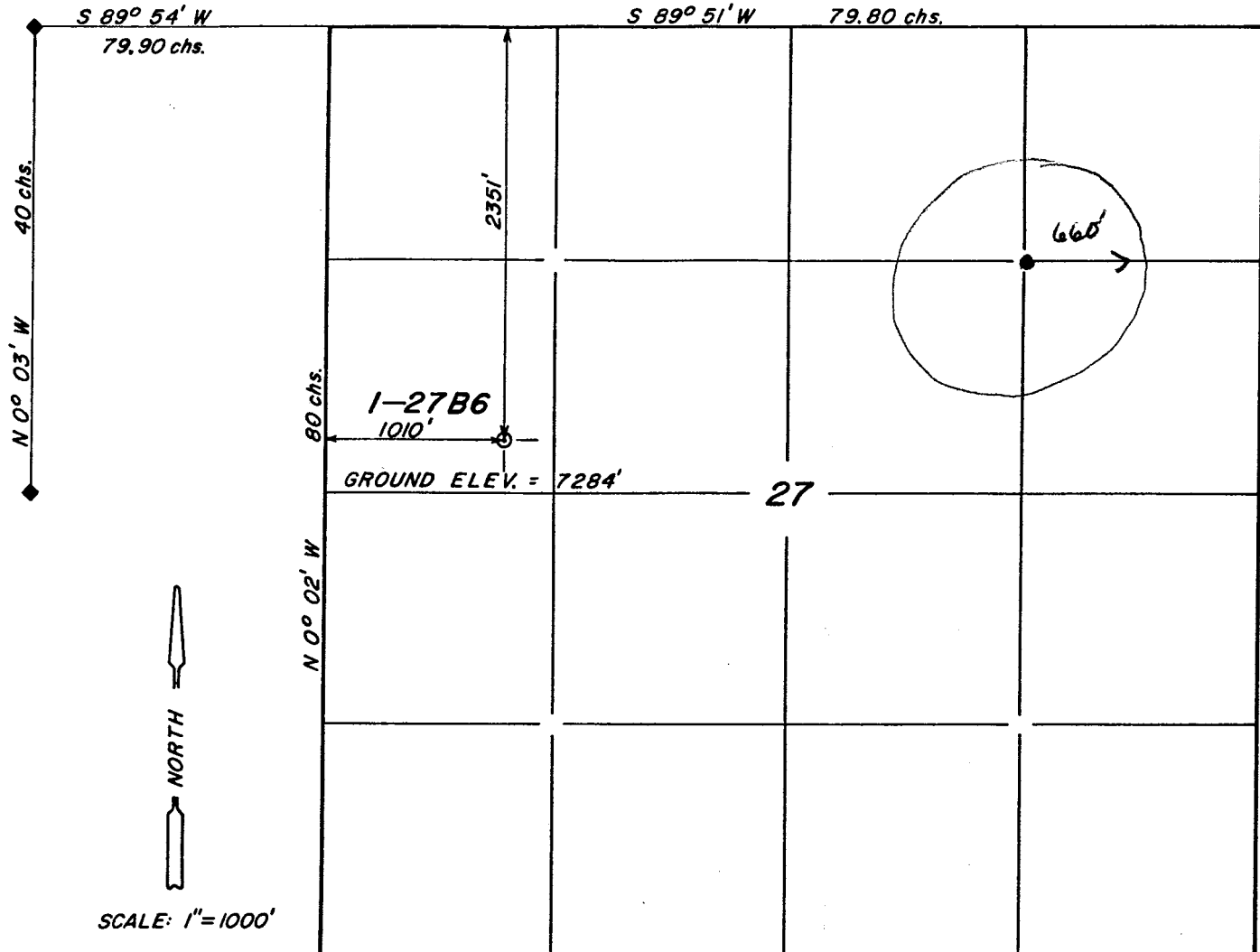
\*See Instructions On Reverse Side



UTEX OIL CO.  
WELL LOCATION

LOCATED IN THE SW $\frac{1}{4}$  OF THE NW $\frac{1}{4}$  OF  
SEC. 27, T2S, R6W, U.S.B.&M.

UTE TRIBAL 1-27B6



LEGEND & NOTES

- ◆ STONE CORNERS FOUND AND USED.

GENERAL LAND OFFICE  
NOTES AND PLATS  
WERE USED FOR REFERENCE  
AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

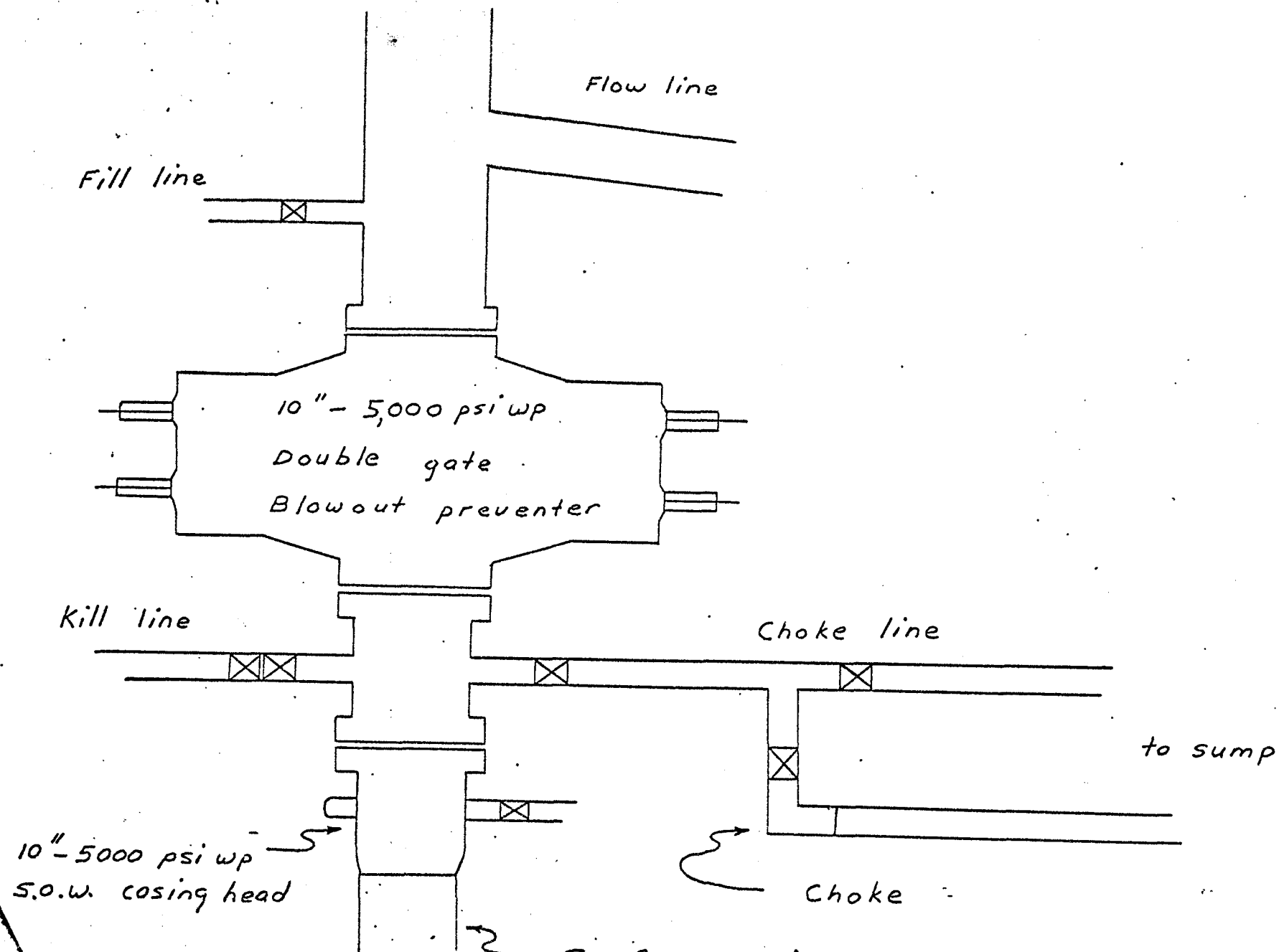
*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352





## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Vernal, Utah

SERIAL No.: BIA-U-14-20-H62-2491

and hereby designates

NAME: Utex Oil Company  
ADDRESS: Suite 41B, 4700 S., 900 E.  
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 6 West

Section 27: All

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

DIAMOND SHAMROCK CORPORATION

By: 

(Signature of lessee)

E. K. Hamilton, District Landman  
475 - 17th Street, Suite 1200  
Denver, Colorado 80202

October 22, 1979

(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of operating rights.

DISTRICT LAND OFFICE: Vernal, Utah  
SERIAL NO.: Tribal 14-20-H62-2491

and hereby designates

NAME: Utex Oil Company  
ADDRESS: 4700 South 900 East  
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor of his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South-Range 6 West  
Section 27: all

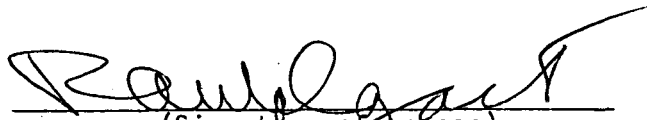
Duchesne County, Utah

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In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PHILLIPS PETROLEUM COMPANY

  
(Signature of Lessee)

R.A. Wolgast, Attorney-in-Fact  
7800 East Dorado Place  
Englewood, Colorado 80111

\_\_\_\_\_  
(Address)

Oct. 26, 1979  
(Date)

## UTEX OIL COMPANY

Oil Well -- Ute Tribal 1-27B6

Section 27, T2S, R6W, U.S.B.&amp;M.

Duchesne County, Utah

## 1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive West 6.7 miles from Duchesne, Utah on U.S. Highway 40. Turn right and drive East, North and West 1.2 miles to an intersection along an existing oil field road; Thence westerly 4.9 miles on the oil field road to an intersection; Thence North 1.1 miles along an oil field road to an intersection; Thence North 0.7 miles along an oil field road to an intersection; Thence left 1.1 miles along an existing oil field road to the beginning of an oil field road presently scheduled for construction this fall; Thence Northerly 3 miles along new road to the beginning of the access road to Ute Tribal 1-28B6; Thence Northeasterly along said 1-28B6 road 1.96 miles to the beginning of the proposed access road.
- C. Go South on proposed access road 0.75 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on U.S. 40. The existing oil field roads are graded with a motor-grader as required by local construction contractors. The access road will be new construction. (See Item 2)

## 2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

- 1. The width of the proposed access road will be 30 feet.
- 2. The maximum grade will be 6%.
- 3. The roadway will be of sufficient width to permit two-way traffic and will not require turn outs.
- 4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
- 5. See accompanying map for location and size of culverts. There will be no major cuts or fills.

6. Surfacing material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. There will be no fence cuts, and no gates or cattleguards required.
8. The access road has been center-line flagged.

3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map)

1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. No producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. See accompanying U.S.G.S. map and rig layout plat.

1. Tank batteries will be built if productive.
2. Production facilities will include a heater-treater and tank batteries.
3. No oil gathering lines off the location.
4. See U.S.G.S. map for location of gas gathering lines.
5. No injection lines.
6. No disposal lines.

B. See accompanying U.S.G.S. map.

1. A gas gathering line will follow the access road out from the location to existing gas gathering lines.
2. See location layout plat.
3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.

## Ute Tribal 1-27B6

4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.

C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

A. See accompanying U.S.G.S. map.

B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.

C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION MATERIALS

A. See accompanying U.S.G.S. map.

B. No materials needed from Federal or Indian land, other than the location itself.

C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.

D. The proposed access road is on Ute Indian Tribal Land.

7.) METHODS FOR HANDLING WASTE DISPOSAL

1. Cuttings will be disposed of in the reserve pit.

2. Drilling fluids will be disposed of in the reserve pit.

3. Produced fluids, oil and water, will be disposed of in the reserve pit.

4. Sewage: a portable chemical toilet will be located at the location and be serviced by the leasing company.

5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned upon completion of the location.

8.) ANCILLARY FACILITIES

- A. None planned.

9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C
3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

11.) OTHER INFORMATION

1. The location is located on Blacktail Mountain which is a high sandstone butte. The site is on a relative flat area. The soil is composed of weathered sandstone and shale. The site is covered with grass, and is in a burned area of pinon and juniper.

Ute Tribal 1-27B6

2. Other surface uses are grazing and recreation. The surface is in Ute Indian Tribal Ownership.
3. The nearest water is the Duchesne River which is approximately 1.2 miles to the North. There are no dwellings in the area nor were any archeological historical or cultural sites found.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE



13.) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by \_\_\_\_\_

\_\_\_\_\_ and its contractors in conformity with this plan and the terms and conditions under which it is approved.

Nov. 30, 1979

Date

Robert C. Smith Geologist

Name and Title

## POLLUTION CONTROL PROGRAM

Each spill situation will require special handling. The first action will be to shut in all facilities contributing to the spill incident and to contain it as near as possible to the source. Such operations will be initiated immediately after discovery by shutting down the contributing facilities, reporting the spill, summoning help from field supervisors and starting the containment procedures. The exact order of the foregoing will depend on circumstances.

Continuing containment and clean up operations will be conducted under the direction of Utex supervisors in accordance with the needs and established handling of emergency situations.

### Supervisors:

Don E. Baucum	Telephone: Office 801-738-5730
P.O. Box 539	Home 801-722-4979
Duchesne, Utah	
84021	

Robert C. Chattin	Telephone: Office 801-738-5730
	801-262-6869
	Home 801-738-5787

### Action to be taken by Production Foreman:

1. (a) Dispatch roustabout crew to area of spill.
  1. Crew to load necessary materials to combat pollution at designated location.
  2. Dispatch pumper to location to shut down well causing pollution to close shut off valves as necessary.
  3. Maintain radio contact with crew and pumper.
- (b) Dispatch contractors to area, designated to install pollution barriers.
  1. Contractor to load necessary materials to combat pollution.
  2. Contractor to load and haul equipment.
  3. Dispatch contractor with water-oil tank trucks to location.
2. Materials:  
Additional materials such as culverts, woven wire, etc. to be secured from suppliers.
3. Pollution barrier to be erected for control of spill.

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service  
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers  
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton  
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering  
Vernal, Utah

Telephone 801-789-0660

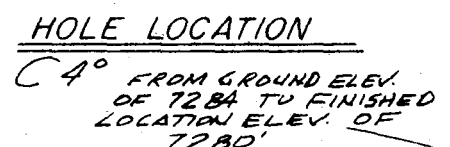
Respectively submitted,

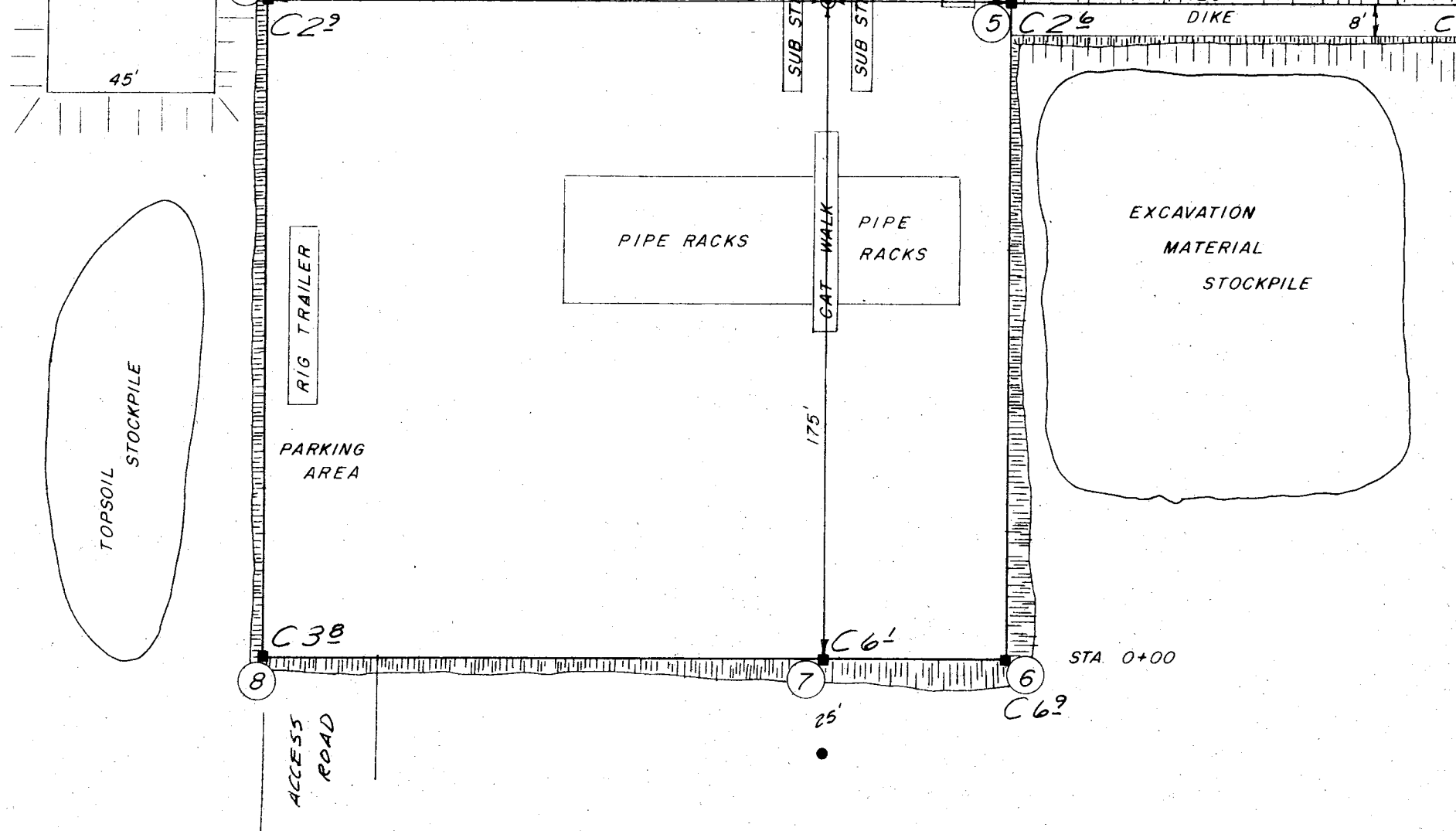
Utex Oil Company



D.T. Hansen

1.





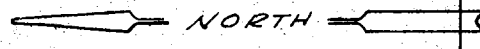
### NOTES

OVERHEAD FLAGGING TO BE INSTALLED ON  
RESERVE PIT

SOIL IS COMPOSED OF WEATHERED SANDS

• 200' REFERENCE POINTS

SCALE: 1" = 40'

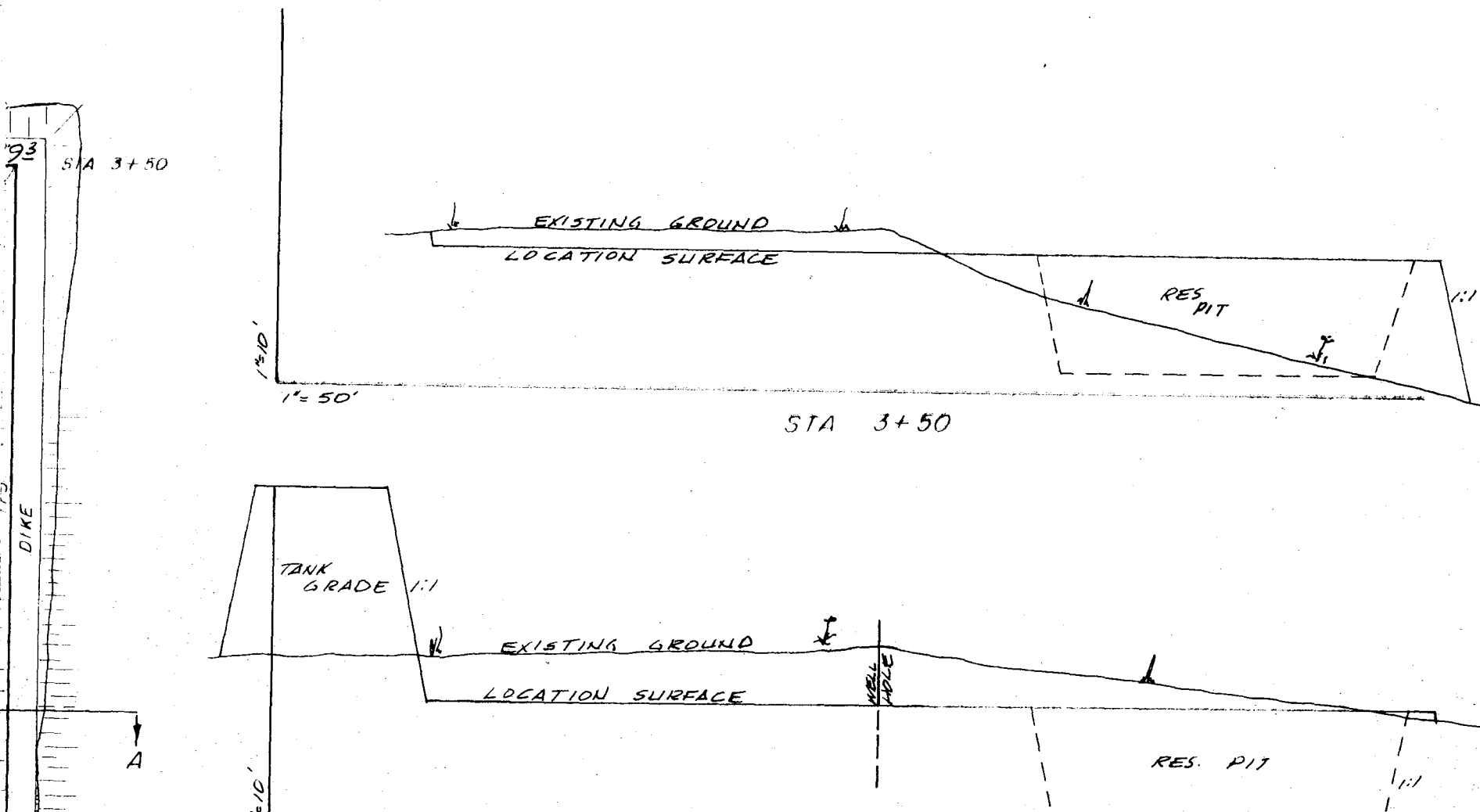


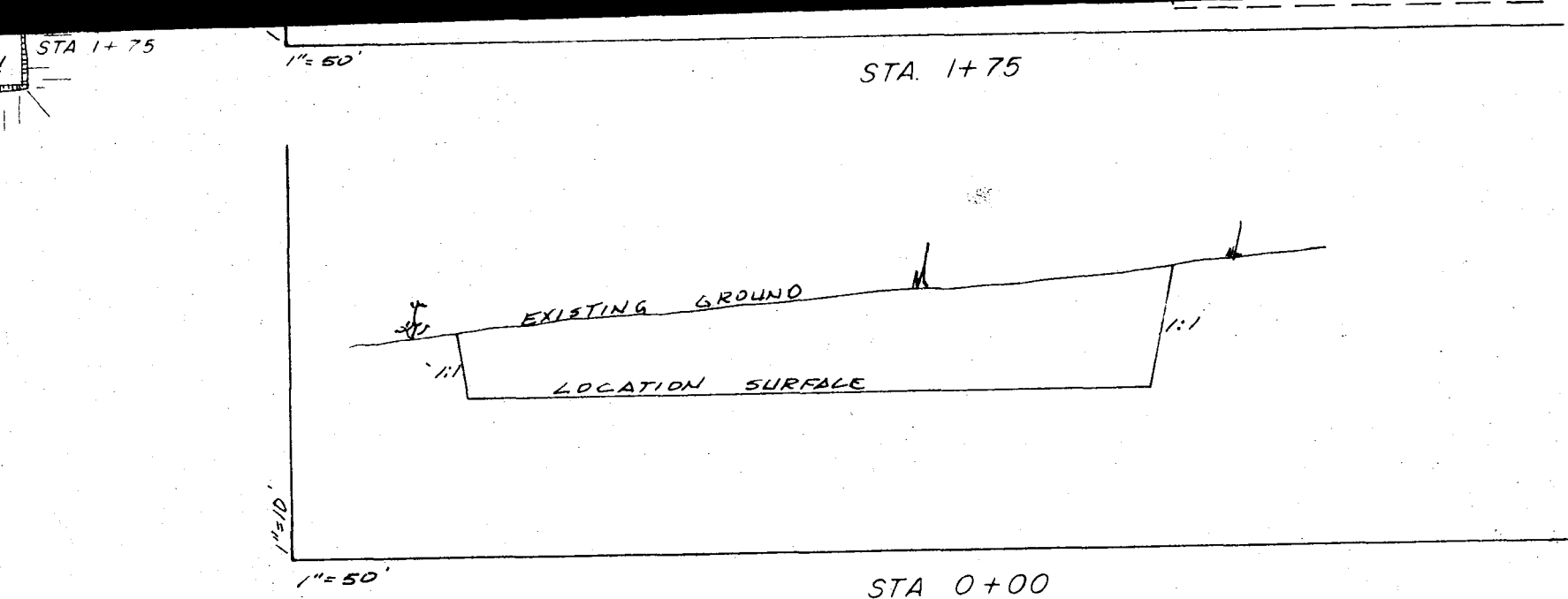
WIND DIRECTION  
EASTERLY

IL COMPANY

-27B6

LOCATED IN THE SW 1/4 OF THE NW 1/4 OF  
SECTION 27, T25, R6W, U.S.B. & M.

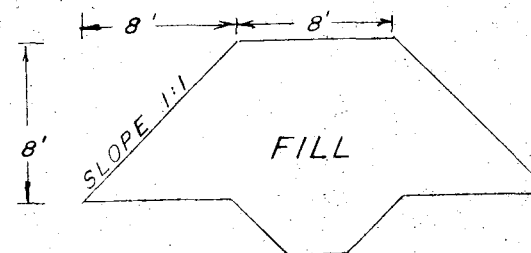




### QUANTITIES

APPROXIMATE CUT: 12,080 CU. YDS

APPROXIMATE FILL: 9,000 CU. YDS



7.5' 3' 3'

KEYWAY A-A

EXCAVATE & BACKFILL

	<p><b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying &amp; Engineering Consultants</p>
	<p>121 North Center Street P.O. Drawer C DUCHESTER, UTAH 84021 (801) 738-5352</p>

79-121-011

28 NOV '79



\*\* FILE NOTATIONS \*\*

DATE: Nov 30, 1979

Operator: Ute Oil Company

Well No: Ute Tribal #1-27136

Location: Sec. 27 T. 25 R. 6W County: Duchesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-013-30517

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: OK under order cannot 139-8 as Top. Eng. 5  
no other well in sec. 27

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 20 Sept 72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation Ind

Plotted on Map ☒

Approval Letter Written ☒

btm

PT  
hl

November 30, 1979

Utex Oil Company  
4700 South 9th East, Suite 41B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-2786  
Sec. 27, T. 2S, R. 6W.,  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30517.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DUPLICATE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2491
B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
C. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME
D. ADDRESS OF OPERATOR SUITE 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME TRIBAL
E. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1010' FWL 2351' FNL		9. WELL NO. 1-27B6
F. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles northwest of Duchesne, Utah		10. FIELD AND POOL, OR WILDCAT CEDAR RIM
G. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1010'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R6W, USM
H. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		12. COUNTY OR PARISH Duchesne
I. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7284		13. STATE Utah
J. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		14. NO. OF ACRES IN LEASE
K. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		15. NO. OF ACRES ASSIGNED TO THIS WELL 640
L. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		16. PROPOSED DEPTH 13,500
M. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		17. ROTARY OR CABLE TOOLS Rotary
N. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. APPROX. DATE WORK WILL START* March 1, 1980

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
3/4	10 3/4	40.5	800	As necessary <i>circulate</i>
7/8	7 5/8	26.4&29.7	9,500	As necessary
3/4	5 1/2	17.0	13,500	As necessary

RECEIVED  
APR 10 1980DIVISION OF  
OIL, GAS & MINING

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED R. A. Henricks TITLE Geologist DATE November 28, 1979  
(This space for Federal or State office use)PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE DISTRICT ENGINEER DATE APR 09 1980  
CONDITIONS OF APPROVAL, IF ANY:CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

Utah State O&amp;G

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
4508 West North Temple  
Salt Lake City, Utah 84116  
FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 12/1/80

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, M., SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-1462-2491

OPERATOR: Uyer Oil

WELL NO. 1-2736

LOCATION: S 2 1/2 Sec 27, T. 2S, R. 6W, USM

Duchesne County, Utah

1. Stratigraphy: Duchesne - surface

Uinta -

Green River - 3530

Wasatch - 9680

to TD - 13500

2. Fresh Water: probable in Duchesne & Uintah Fms. possible usable to 3000

3. Leasable Minerals:

oil shale in Green River

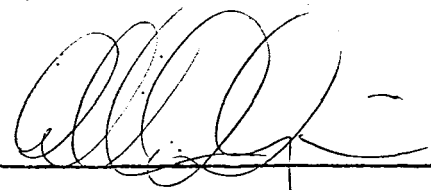
4. Additional Logs Needed:

adequate if all proposed logs are run through the Green River

5. Potential Geologic Hazards:

overpressuring in lower Wasatch should be expected

6. References and Remarks:

Signature: 

Date: 12-10-79

Oil and Gas Drilling

EA #125-80

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: 14-20-H62-2491

Operator: Utex Oil Company

Well No.: 1-27B6

Location: 1010' FWL & 2351' FNL      Sec.: 27      T.: 2S      R.: 6W

County: Duchesne      State: Utah      Field: Cedar Rim

Status: Surface Ownership: Ute Tribal      Minerals: Ute Tribal

Joint Field Inspection Date: December 5, 1979

Participants and Organizations:

Craig Hansen

USGS - Vernal, Utah

Lynn Hall

BIA - Ft. Duchesne

Bob Chattin

Utex Oil Company

Charles Scott

Utex Oil Company

Jack Skews

Stew & Hamilton Construction

Analysis Prepared by: Craig Hansen  
Environmental Scientist  
Vernal, Utah

Date: December 6, 1979

lj

*pad 200 x 350  
pit 125 x 175  
7/10 mi x 30' new access  
2 7/10 mi w/ gravel access  
stockpile topsoil  
4 7/10 ac  
3. a) - d)*

Noted - G. Diwachak

Proposed Action.

On November 30, 1979, Utex Oil Company, filed an Application for Permit to Drill the No. 1-27B6 exploratory well, an 13,500 foot oil test of the Wasatch Formation, located at an elevation of 7284 feet in the SW 1/4, NW 1/4, Section 27, T2S, R6W on Tribal mineral lands and Indian surface, lease No.14-20-H62-2491. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Sub-surface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA-Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 feet wide x 350 feet long and reserve a pit 125 feet x 175 feet. A new access road would be constructed 30 feet wide x 0.7 miles long and an existing road would be upgraded to 32 feet wide by 2.7 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is March 1, 1980 and duration of drilling activities would be about 90 days.

Location and Natural Setting:

The proposed drillsite is approximately 11 miles northwest of Duchesne, Utah, the nearest town. A fair road runs to within 2.7 miles of the location. This well is in the Cedar Rim field.

Topography:

The location is on top of a Flat Ridge known as Blacktail Ridge. The location has steep canyons to the east called Sandwash.

Geology:

The surface geology is the Duchesne River formation, tertiary in age.

The soil is a well mixed sand with small sandstone outcrops at the surface.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area is a sandy type clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 4.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. —

#### Precipitation:

Annual rain fall should range from about 10" to 14" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 12".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.



Surface Water Hydrology:

The location drains north to a non-perennial drainage then east to ~~Sand~~ wash which flows into the Duchesne River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Consists of pinion, juniper, cactus, mountain mahogney and native grasses.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 4.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- a.) Trees will be cut and piled to insure the resource as firewood for the Ute Tribe.
- b.) Trash cage will be used to insure trash is removed upon completion of drilling operations.
- c.) An appropriate Archaeological Survey must be made and approved by the BIA-Ft. Duchesne before construction begins, because of snow cover in the area.
- d.) The following attached stipulations by the Utah State Fish and Game should be adhered to, to reduce impacts on wildlife in the area.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 4.7 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Sandwash. The potential for pollution to the Duchesne River would exist through leaks and spills.

Finding of No Significant Impact:

"We have considered the proposed Utex Oil Company Well #1-27B6 in the preceding pages of this EA and find, based on the analysis of environmental consideration provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment."

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

*E. L. [Signature]*

District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

*1/17/80*  
Date



*UTEX OIL  
Well 1-27B6  
Looking north.*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Ute Tribal #1-27B6

SECTION 27 SW NW TOWNSHIP 2S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR American Drilling Company

RIG # 1

SPUDDED: DATE 5/18/80

TIME 6:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy

TELEPHONE # 262-6869

*80  
June - July*

DATE May 19, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

July 9, 1981

Utex Oil Company  
4700 South 9th East, Suite 41B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-27B6  
Sec. 27, T. 2S, R. 6W  
Duchesne County, Utah  
(June '80-July '81)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
Sandy Bates  
Clerk-Typist

/lm  
Enclosures



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Utex Oil Company  
4700 S. 9th E., Suite 41B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal 1-27B6  
Sec. 27, T. 2S, R. 6W  
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist



UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

March 16, 1982


State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Well No. Ute Tribal 1-27B6  
Sec. 27, T2S-R6W  
Duchesne County, Utah

Gentlemen:

Reference your letter of January 29, 1982. This well was temporarily abandoned effective July 11, 1980. Inasmuch as we plan to resume operations during 1982 the well should be maintained on an "active" status.

Sincerely,



D. T. Hansen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Utex Oil Company  
4700 South 900 East, Suite # 41-B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal # 1-27-B6  
Sec. 27, T. 2S, R. 6W.  
Duchesne County, Utah

Well No. Ute Tribal # 1-28B6  
Sec. 28, T. 2S, R. 6W.  
Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

USE IN TRIPLICATE  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2491
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2351' FNL 1010' FWL		8. FARM OR LEASE NAME TRIBAL
14. PERMIT NO. 43-013-30517		9. WELL NO. UTE TRIBAL 1-27B6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7284' GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S-R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS UNCHANGED FROM LAST REPORT. THE WELL IS TEMPORARILY ABANDONED  
PENDING RESOLUTION OF LEGAL MATTERS.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. Hansen*

TITLE

Secretary

DATE

4/29/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

OCT 25 1983  
DIVISION OF  
OIL, GAS & MINING  
October 25, 1983

## 2nd NOTICE

Utex Oil Company  
4700 South 900 East, Suite # 41-B  
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal # 1-27B6  
2351' FNL, 1010' FWL  
SW NW, Sec. 27, T. 2S, R. 6W.  
Duchesne County, Utah

Well No. Ute Tribal # 1-28B6  
860' FNL, 2381' FEL  
NW NE, Sec. 28, T. 2S, R. 6W.  
Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

On March 16, 1982, this office received a letter from D. T. Hansen of your office stating that you would resume operations in 1982, if these operations have been resumed we have not been notified. Please submit to this office current status and operations, if these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

**\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CARI, PLEASE SEE ATTACHED REPORT  
SENT TO STATE ON 4/29/83

DTH

CF/cf  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2491
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2351' FNL 1010' FWL		8. FARM OR LEASE NAME TRIBAL
14. PERMIT NO. 43-013-30517		9. WELL NO. UTE TRIBAL 1-27B6
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7284' GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S-R6W
		12. COUNTY OR PARISH DUCHESE
		13. STATE UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS IS UNCHANGED FROM LAST REPORT. WELL IS TEMPORARILY ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Secretary

DATE 11/1/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Utex Oil Company  
1245 East Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ute Tribal 1-27B6 - Sec. 27, T. 2S., R. 6W.  
Duchesne County, Utah - API #43-013-30517

A notice indicating that this well is temporarily abandoned was submitted to this office November 1, 1983; however, there was no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Since the subject well has been listed under a temporarily abandoned status for six months or longer, please inform this office of the current status on the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells".

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

Enclosures  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0087S/19

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

MAR 12 1985

DIVISION OF OIL  
GAS & MINING

March 8, 1985

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia L. Jones

Re: Ute Tribal 1-27B6  
Sec. 27, T2S, R6W, USM  
Ute Tribal 1-28B6  
Sec. 28, T2S, R6W, USM  
Duchesne County, Utah

Dear Ms. Jones:

As per your request, enclosed please find "Sundry Notices and Reports on Wells" for the above captioned wells.

If we may be of further assistance, please contact Bob Chattin.

Sincerely,

  
Tresha Spafford

/ts

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Utex Oil Company <b>3. ADDRESS OF OPERATOR</b> 1245 E. Brickyard Road, Suite 600 SLC, Utah 84106 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,010' FWL    2,351' FNL <b>14. PERMIT NO.</b> 43-013-30517 <b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 7,284' GR		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Tribal <b>9. WELL NO.</b> 1-27B6 <b>10. FIELD AND POOL, OR WILDCAT</b> Cedar Rim <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> SEC. 27, T2S, R6W USM <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne              Utah
--	--	--

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input checked="" type="checkbox"/>
---	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 200 sx cement plug was set through open ended drill pipe at the bottom of the 7 5/8" casing at 9,612'. The top of the plug was tagged solid after 14 hours W.O.C. at 9,524'.

**RECEIVED**

MAR 12 1985

DIVISION OF OIL  
GAS & MINING

**CONFIDENTIAL**

**ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 3/15/85  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Geologist DATE: March 8, 1985

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Utex Oil Company <b>3. ADDRESS OF OPERATOR</b> 1245 E. Brickyard Road, Suite 600 SLC, Utah 84106 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,010' FWL    2,351' FNL  <b>14. PERMIT NO.</b> 43-013-30517		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Tribal <b>9. WELL NO.</b> 1-27B6 <b>10. FIELD AND POOL, OR WILDCAT</b> Cedar Rim <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> SEC. 27, T2S, R6W USM <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne    Utah
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 7,284' GR		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Temporary Abandonment <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 200 sx cement plug was set through open ended drill pipe at the bottom of the 7 5/8" casing at 9,612'. The top of the plug was tagged solid after 14 hours W.O.C. at 9,524'.

CONFIDENTIAL

RECEIVED

MAR 12 1985

DIVISION OF OIL  
GAS & MINING

**ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 3/15/85  
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED Bel [Signature]

TITLE Geologist

DATE March 8, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 29, 1985

Utex Oil Company  
1245 East Brickyard Road #600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Tribal 1-27B6 - Sec. 27, T. 2S., R. 6W.,  
Duchesne County, Utah - API #43-013-30517

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than September 11, 1985.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/9



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Utex Oil Company  
1245 East Brickyard Road #600  
Salt Lake City, Utah 84106

## 2nd NOTICE

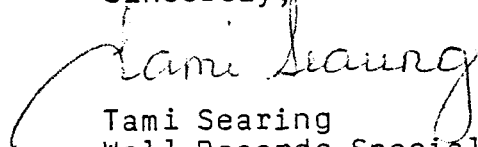
Gentlemen:

Re: Well No. Tribal 1-27B6 - Sec. 27, T. 2S, R. 6W,  
Duchesne County, Utah - API #43-013-30517

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 31, 1986.

Sincerely,



Tami Searing  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0320/44

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ JAN 3 1986

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1,010' FWL; 2,351' FNL SWNW

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30517  
DATE ISSUED 11/30/79

15. DATE SPUDDED 5/18/80  
16. DATE T.D. REACHED 7/9/80  
17. DATE COMPL. (Ready to prod.) -  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7,284' GR 7306 KB 7,284'  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,281'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY 0 - TD  
ROTARY TOOLS  
CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
25. WAS DIRECTIONAL SURVEY MADE

This well was Temporarily Abandoned according to USGS recommendation

No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL FD-CN  
27. WAS WELL COBED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	2,007'	14-3/4"	1,320 sx	None
7-5/8"	26#, 29#, 33#	9,612'	9-7/8"	345 sx	None
None			6-1/2"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9,524' top of plug		200 sx Class G	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. L. Becker TITLE Engineer DATE 1/29/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Notes 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

<b>37. SUMMARY OF POROUS ZONES:</b> <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				<b>38. GEOLOGIC MARKERS</b>		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				LOWER GR RIVER	9034'	

# EXPRESS MAIL ROUTING SLIP

PAM

2.6

1:40

TAMI

2.6

11:20

VICKY

2:25 VC

CLAUDIA

2.7

8:57 G

STEPHANE

2.6

4:05

CHARLES

CP

2-7

8:01

RULA

Rm

2-7

1:30

MARY ALICE

MAP

2-7

11:50

CONNIE

CD

2-7

2:29

MILLIE

MS

2-7

8:00

DATE 7-17-86

INSPECTOR: JT                      DATE ASSIGNED: 890315                      DEADLINE: 890815  
                                    DATE COMPLETE: 910319

OPERATOR : N1040 : UTEX OIL COMPANY                      LEASE: INDIAN  
WELL NAME: UTE TRIBAL 1-27B6                      API : 43-013-30517  
S: 27 T: 2.0 S R: 6.0 W  
COUNTY: DUCHESNE                      FIELD: 055 : ALTAMONT

ACTION TYPE: FOLLOW\*UP\*\*\*

ACTION REQUIRED:

FIELD\*CHECK\*TO\*SEE\*IF\*PIT\*HAS\*BEEN\*BACKFILLED,\*AND\*WELL\*SIGN\*POSTED.\*\*\*\*\*  
REFER\*TO\*THE\*BLM\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

ACTION TAKEN:

REFERRED\*TO\*BLM-VERNAL-3/19/91.\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

PF KEYS: (1) NO UPDT                      (9) WELL DATA                      (12) DELETE                      (16) EXIT



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR UTEX OIL CO. LEASE INDIAN  
WELL NO. UTE TRIBAL 1-2786 API 43-013-30517  
SEC. 27 T. 23 R. 6W CONTRACTOR \_\_\_\_\_  
COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☒ / TA ☒ :

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

AS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: LOCATION, WELLHEAD, PIT.

REMARKS: TA - RESERVE PIT NOT BACKFILLED - NO EQUIPMENT  
ON LOCATION - ROAD FENCED OFF + LOCKED.

ACTION: \_\_\_\_\_

INSPECTOR: GARY GARNER DATE 11/8/89

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: UTEX OIL COMPANY LEASE: INDIAN  
WELL NAME: UTE TRIBAL 1-27B6 API: 43-013-30517  
SEC/TWP/RNG: 27 02.0 S 06.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN \_ / TA Y:

Y WELL SIGN	Y HOUSEKEEPING	- EQUIPMENT *	Y SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELLHEAD & RESERVE PIT.

REMARKS:

TA-NO CHANGE SINCE LAST INSPECTION. WELL SIGN UNDER SNOW BUT OK.

ACTION:

REFERRED TO BLM AND UIC 11-13-91.

INSPECTOR: JOHN BERRIER

DATE: 11/03/91

INSPECTOR: JL INSP DATE: 921006 COMMENTS : Y  
REVIEWED : REASON: 03 : OPERATING REVIEW

OPERATOR : N1040 : UTEX OIL COMPANY LEASE: INDIAN  
WELL NAME: UTE TRIBAL 1-27B6 API : 43-013-30517  
S: 27 T: 2.0 S R: 6.0 W CONTRACTOR : \_\_\_\_\_  
COUNTY : DUCHESNE FIELD: 055 : ALTAMONT

## DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLTN CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN - / TA Y :  
Y WELL SIGN N HOUSEKEEPING - EQUIPMENT\* Y SAFETY  
- OTHER

## ABANDONED:

- MARKER	- HOUSEKEEPING	- REHABILITATION	- OTHER
----------	----------------	------------------	---------

## PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT*	- FACILITIES
- METERING*	- POLLTN CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

## GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

PF KEYS: (1) NO UPDT (9) WELL DATA (10) COMMENTS (12) DELETE (16) EXIT

WELL NAME: UTE TRIBAL 1-27B6 API: 43-013-30517  
INSPECTOR: JL DATE: 921006 REVIEWED:

## \*FACILITIES INSPECTED:

LOCATION, -WELLHEAD, -RESERVE-PIT-\_\_\_\_\_  
\_\_\_\_\_

## REMARKS:

TA--NO-CHANGE-SINCE-LAST-INSPECTION.\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## ACTION:

PICTURES-\_\_\_\_\_  
\_\_\_\_\_

PF KEYS: (1) NO UPDATE (10) COMMENTS (12) DELETE DATA

INSPECTOR: JL INSP DATE: 921006 COMMENTS : Y  
REVIEWED : REASON: 03 : OPERATING REVIEW

OPERATOR : N1040 : UTEX OIL COMPANY LEASE: INDIAN  
WELL NAME: UTE TRIBAL 1-27B6 API : 43-013-30517  
S: 27 T: 2.0 S R: 6.0 W CONTRACTOR : \_\_\_\_\_



**PHILLIPS PETROLEUM COMPANY**

HOUSTON, TEXAS 77251-1967  
BOX 1967

NORTH AMERICA  
EXPLORATION AND PRODUCTION

BELLAIRE, TEXAS  
6330 WEST LOOP SOUTH  
PHILLIPS BUILDING

February 12, 1993

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
Attn: Well Records Dept.

Carried Interest  
UTE Tribal No. 1-27B6  
API No. 43-013-30517  
Duchesne County, Utah

Gentlemen:

The subject well, located in Section 27-2S-6W, Duchesne County, Utah was spudded May 18, 1980 and completed January 29, 1986. The well is capable of producing through the Wasatch Formation.

We have been unable to locate a copy of the Plugging Report in our files and we therefore request that you send a copy of this report for the subject well to me at the following address:

Phillips Petroleum Company  
Partnership Operations Group  
P.O. Box 1967  
Houston, Texas 77251-1967

Thank you for your assistance in this matter. If you have any questions or require additional information, please feel free to contact me at 713/669-7447.

Yours very truly,

Phillips Petroleum Company

  
A.D. Potts

**RECEIVED**

FEB 22 1993

DIVISION OF  
OIL GAS & MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 1, 1993

Ms. Abbie D. Potts  
Phillips Petroleum Company  
Partnership Operations Group  
P. O. Box 1967  
Houston, Texas 77251-1967

Dear Ms. Potts:

Re: Ute Tribal No. 1-27B6, API No. 43-013-30517, Duchesne County

Pursuant to your request for a copy of the Plugging Report for the above referenced well, the well file has been reviewed. The well record review indicates that the well was Temporarily Abandoned (TA) July 9, 1980, the date Total Depth was reached. A 200 sack cement plug was set from 9612' to 9524' in the 7 5/8" casing.

An Inspection was conducted on the well October 6, 1992 and that report indicates the well remains in a TA Status. Enclosed is a copy of the inspection report and the accompanying photograph of the well.

If I can be of further help, please do not hesitate to contact me at the above address or phone number.

Sincerely,

Vicky Carney  
Production Group Supervisor

cc: R. J. Firth  
D. T. Staley  
L. D. Clement  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2351' FNL & 1010' FWL  
Section 27, T2S-R6W

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-27B6

9. API Well No.

43-013-30517

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 5/12/93, ANR Production Company is the operator of the above referenced well.

**RECEIVED**

MAY 20 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ernest D. Smith, Jr.

Title

Regulatory Analyst

Date

5/17/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJP	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-12-93)

TO (new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>UTEX OIL COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>107 S MAIN ST, STE 300</u>
	<u>DENVER, CO 80201-0749</u>		<u>SALT LAKE CITY, UT 84111</u>
	<u>EILEEN DANNI DEY</u>		<u>JEFF NIEMEYER</u>
	phone ( <u>303</u> ) <u>573-4476</u>		phone ( <u>801</u> ) <u>364-1074</u>
	account no. <u>N 0675</u>		account no. <u>N 1040</u>

Well(s) (attach additional page if needed):

Name:	<u>UTE TRIBAL 1-28B6/TA</u>	API:	<u>43-013-30510</u>	Entity:	<u>11165</u>	Sec	<u>28</u>	Twp	<u>2S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 1-27B6/TA</u>	API:	<u>43-013-30517</u>	Entity:	<u>11166</u>	Sec	<u>27</u>	Twp	<u>2S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(No contact for Utex / out of business "Bankruptcy")*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-20-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-93)*
- Sec 6. Cardex file has been updated for each well listed above *(5-24-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(5-24-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-24-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

*LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

*N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

*N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

*N/A* 2. A copy of this form has been placed in the new and former operators' bond files.

*LC* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

*N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

*N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

*RW* 1. All attachments to this form have been microfilmed. Date: May 26 1993.

## FILING

*LC* 1. Copies of all attachments to this form have been filed in each well file.

*LC* 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930517/Btm Vernal Ulex to CP O&G Corp. per BIA decision, no specific date of change.  
Assignments from CP O&G Corp. to ANR have been filed, change in progress.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2351' FNL & 1010' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ) Section 27, T2S-R6W

At proposed prod. zone

Same as above. <sup>DTS</sup> 2-8-94 43-013-30517

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 21 miles northwest of Duchesne, Utah.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1010'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

14,050'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7284' GR

22. APPROX. DATE WORK WILL START\*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-1/2" - 6-1/8"	5"	18#	9,400 - 14,050'	500 sx Class "H" PAG 250 w/additives

RECEIVED

Cement volumes may change due to hole size. Calculate from Caliper Log. JUN 11 1993

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute 1-27B6, Tribal Lease #14-20-H62-4614. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #U768806, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R L Bartley  
Randy L. Bartley

24 TR

TITLE

Vice President

DATE

6/9/93

(This space for Federal or State office use)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

PERMIT NO.

APPROVAL DATE

DATE:

7/8/93

APPROVED BY

TITLE

BY:

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

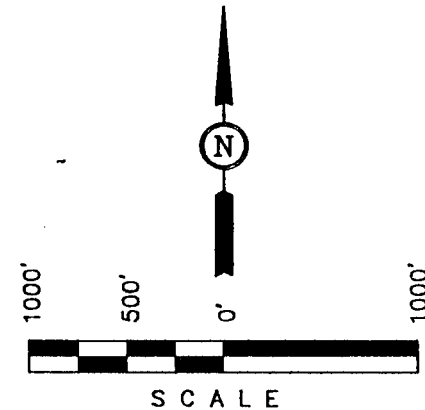
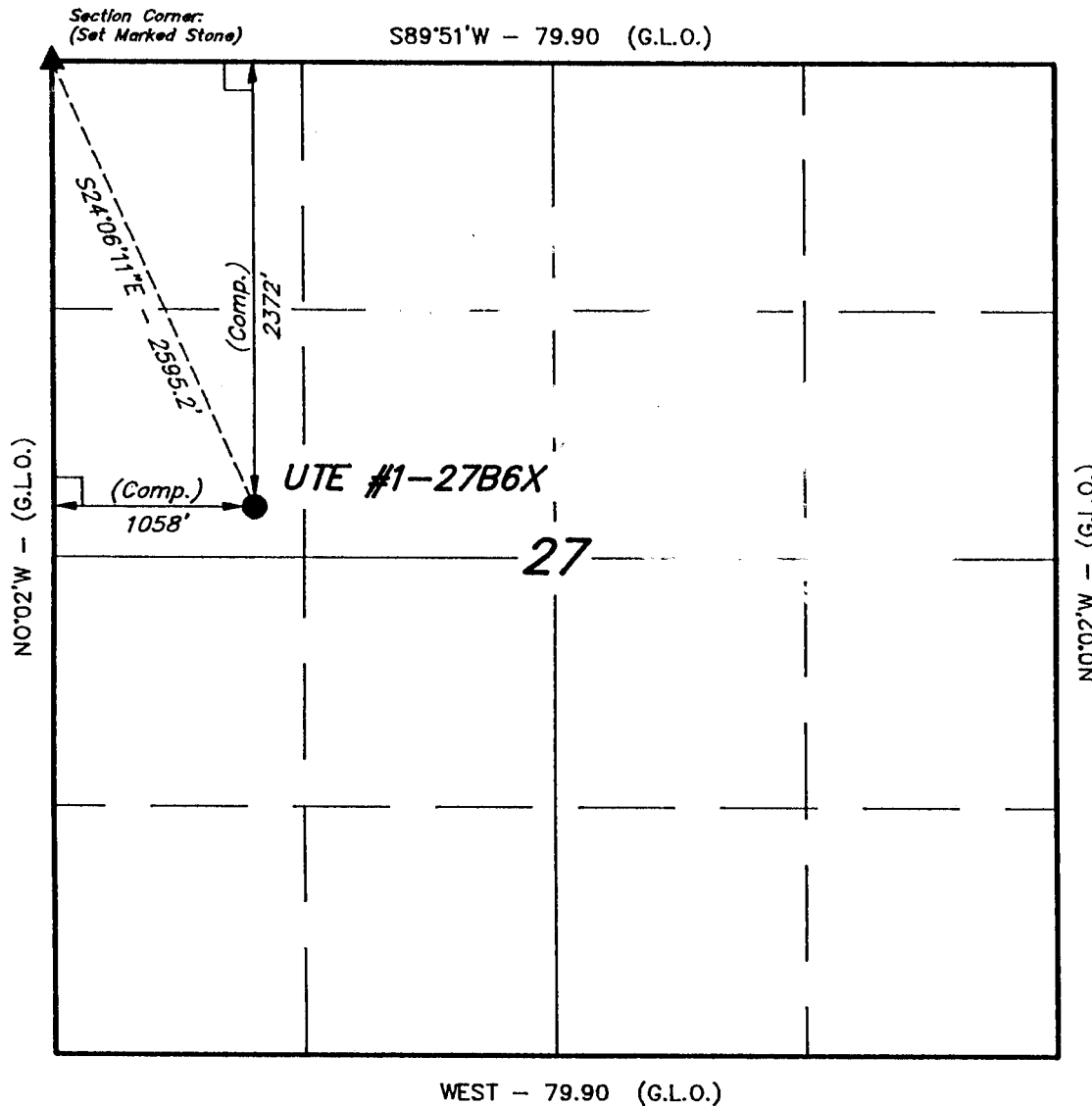
WELL SPACING: 139-8

\*See Instructions On Reverse Side

# ANR PRODUCTION CO.

T2S, R6W, U.S.B.&M.

Well Location, UTE #1-27B6X, located as shown in the SW 1/4 NW 1/4 of Section 27, T2S, R6W, U.S.B.&M. Duchesne County, Utah.



## NOTE:

BASIS OF BEARINGS IS A LINE BETWEEN THE WEST 1/4 CORNER (Being a Brass Cap) AND THE NORTHEAST CORNER OF SECTION 28, T2S, R6W, U.S.B.&M. WHICH IS ASSUMED TO BEAR N63°28'26\"E.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

## LEGEND:

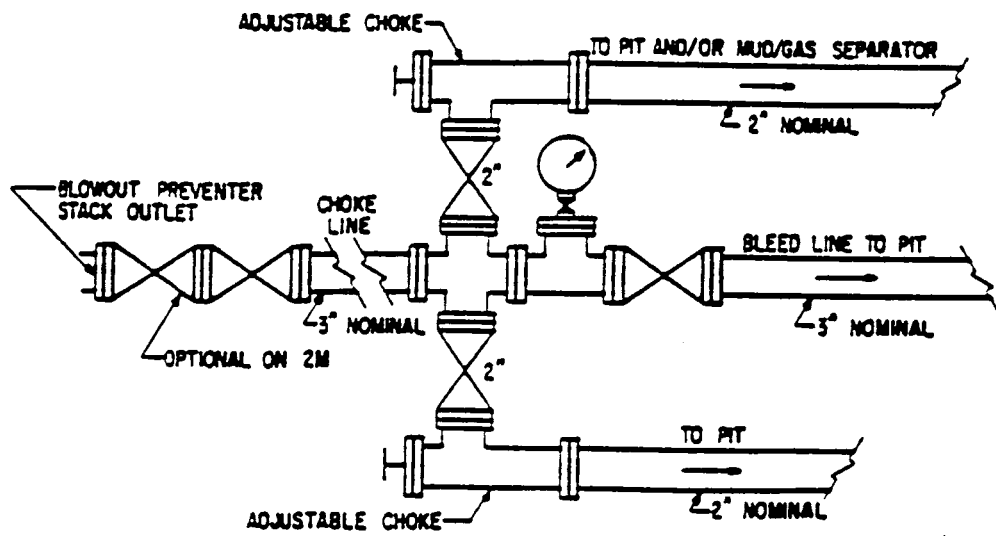
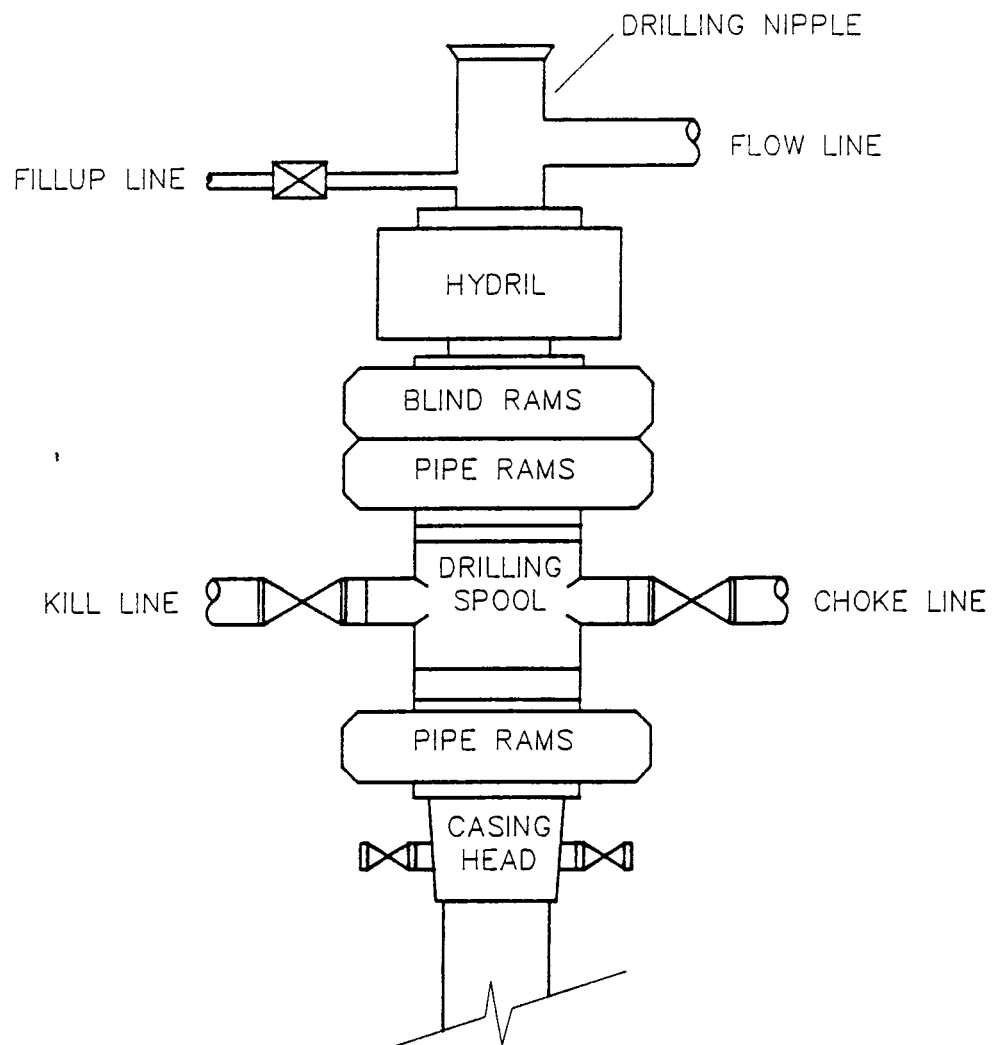
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-18-93	DATE DRAWN: 6-07-93
PARTY J.F. L.D.T. T.D.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANR PRODUCTION CO.	

# BOP STACK



ANR PRODUCTION COMPANY  
UTE TRIBAL #1-27B6  
DUCHESNE COUNTY, UTAH

RE-ENTRY DRILLING PROGNOSIS

1. Well Status:

Location: 2351' FNL & 1010' FWL (SW/NW) Section 7, T2S-R6W  
API No.: 43-013-30517  
Elevation: 7284' GR  
TD: 14,050'  
Casing: 10-3/4" 40.5# K-55 ST&C @ 2007', cmt'd to surface  
7-5/8" 29.7-33.7# N-80 LT&C @ 9612' (TOC unknown)

2. Estimated Tops of Important Geologic Markers:

Lower Green River: 9,010'  
Wasatch: 10,500'  
Top of Red Beds: 10,800'  
Btm of Red Beds: 12,700'  
TD: 14,050'  
Permit Depth: 14,250'

3. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formation:

Lower Green River: 9,010' Oil/Gas (Possible)  
Wasatch: 10,500' Oil/Gas (Primary Objective)

All usable water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

4. Pressure Control Equipment: (Schematic Attached)

A. BOP Type: 11" Annular preventer (hydril), 11" Double Gate Hydraulic, Drilling Spool & 11" Single Gate Hydraulic

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. One (1) pipe ram (below spool).
5. 3-inch diameter choke line.
6. Two (2) choke line valves (3-inch minimum).
7. Kill line (2" minimum).
8. Two (2) chokes with one (1) remotely controlled from the rig floor.
9. Two (2) kill line valves and a check valve with handles available.

4. Pressure Control Equipment:

A. The Blow-Out Preventer will be equipped as follows:  
Continued

10. Upper and lower kelly cock valves with handles available.
11. Safety valve(s) & subs to fit all drill string connections in use.
12. Inside BOP or float sub available.
13. Pressure gauge on the choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer (Hydril):

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

4. Pressure Control Equipment:

C. Testing Procedure:

Blow-out Preventer: Continued

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

4. Pressure Control Equipment:

F. Miscellaneous Information: Continued

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

5. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt/Ft</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
6½"-6⅞"	5"	18.0#	S-95	LT&C	9,400-14,050'

The casing string will be pressure tested to 0.22 psi/ft, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

5" Production casing: Approximately 500 sx Class "H"  
PAG 250 w/additives.

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

B. Cementing Program: Continued

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing.

6. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
9,612'-14,050'	LSND to lightly dispersed mud	9.0-11.0	40-45	8cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

7. Evaluation Program:

Logs : DIL-SP-GR : 14,050' - 9,612'  
FDC-CNL-GR-CAL : 14,050' - 9,612'  
BHC-Sonic-GR : 14,050' - 9,612'

DST'S : None anticipated.

Cores : None anticipated.

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management, not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.



7. Evaluation Program:

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

8. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 8037 psi (calculated at 0.572 psi/ft) and maximum anticipated surface pressure equals approximately 4946 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

9. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity:

Anticipated Commencement Date	:	ASAP Pending Approvals
Drilling Days	:	Approximately 40 days
Completion Days	:	Approximately 30 days

B. Notification of Operations:

The Vernal District Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5).
2. Initiating pressure tests of the blow-out preventer and related equipment.
3. Running casing and cementing of ALL casing strings.

9. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P. O. Box 17110, Denver, Colorado 80217.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

9. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

A "Notice of Intention to Abandon" (Form 3160.5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug & abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

9. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days followiwnng the actual plugging of the wellbore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal and Indian lands.

ANR PRODUCTION COMPANY  
UTE TRIBAL #1-27B6  
DUCHESNE COUNTY, UTAH

Multi-Point Surface Use and Operations Plan

1. Existing Roads:

- A. The proposed wellsite and access road are built. Minor upgrading will be needed. All operations will be confined to existing disturbed areas.
- B. To reach the location from the community of Duchesne, Utah, proceed west on U.S. Highway 40 approximately 6.3 miles to an access road north; turn right and proceed in a northerly direction approximately 1.4 miles to a junction of this road and a road to the north; turn left and proceed westerly past the Koch Oil plant approximately 4.5 miles to a junction of this road and an existing road to the south west; turn right and proceed west and then northerly approximately 1.3 miles to a junction of this road and an existing road west; turn right and proceed northerly approximately 1.0 miles to a junction of this road, a well, and a road northerly; turn left and proceed northwesterly approximately 0.6 miles to a junction of this road and a road to the northeast; turn left and proceed northerly approximately 3.4 miles to a junction of this road and a road overgrown with grass northeasterly; turn left and follow the overgrown road approximately 2.2 miles to the Ute Tribal #1-28B6. Follow the existing road approximately 300' in an easterly direction to the Ute #1-27B6.
- C. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute #1-27B6 well location.

2. Planned Access Roads:

- A. There are no planned access roads for this well.
- B. Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water at frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud hole develop, they shall be filled in and detours around them avoided.

2. Planned Access Roads: Continued

- C. Gates, cattleguards or fence cuts - as specified by BLM/BIA. ANR Production Company will be responsible for all maintenance on those cattleguards directly associated with the Ute #1-27B6 well location.
- D. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - none known.
- B. Abandoned wells - none known.
- C. Temporarily abandoned wells - Ute #1-28B6 located 860' FNL & 2381' FEL, Section 28, T2S-R6W, U.S.B.&M.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - none known.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities:

- A. If well is productive the following guidelines will be followed:
  - 1. A diagram showing the proposed production facilities layout will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
  - 2. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the backslope or top of the fill slope.
  - 3. The production facilities, consisting primarily of a pumping unit at the wellhead and a surface pipeline, will require an area approximately 300' x 150'.

4. Location of Existing and/or Proposed Facilities:

A. Continued

4. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials with the area.

If storage facilities/tank batteries are constructed on this lease, a dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut. The tank battery will be located on the existing 1-27B6 location.

5. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Desert Brown, Munsell standard color number 10 YR 6/3.

6. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

- B. The need for a production pit on the well location is not anticipated at this time, however should be one necessary the production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9C (page #s 6 and 7) for additional information on the fencing specifications.

4. Location of Existing and/or Proposed Facilities: Continued

- C. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- D. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Freshwater for drilling will be obtained from the Duchesne City Culinary Water System located in Section 1 and 2, T4S-R5W, USM, Duchesne County, Utah under the existing water rights held by the City of Duchesne, Utah.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Ute #1-27B6 well location. No new construction will be required on/along the proposed water haul route. Access roads which cross off lease Tribal lands on/along the proposed water haul route will be authorized under a separate right-of-way grant/special use permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be native from location and/or access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.



7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from ANR Production Company. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will not be lined. No trash, scrap pipe, etc., will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, saltwater or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage (trash) and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.

7. Methods of Handling Waste Materials: Continued

- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon the termination of drilling and completion operations. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.
- G. The reserve pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. The pit will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. The wellsite has been constructed and will only need minor upgrading on the pit side. No new disturbances will take place.
- B. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Please refer to Item #4A (page #s 2 and 3) for additional information in this regard.
- C. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
  - 1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
  - 2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
  - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

9. Wellsite Layout:

C. Continued

4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- D. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
4. The reserve pit except a portion to be maintained for a stock watering pond and the portion of the location not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
5. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.

10. Plans for Reclamation of the Surface:

A. Production (Continued)

6. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
  - (a) re-establishing, irrigation systems where applicable;
  - (b) re-establishing, soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops; and
  - (c) ensuring re-vegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A6 (page #8) for additional information regarding the reseeding operation.

11. Surface Ownership:

The wellsite and proposed access road are situated on surface lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs  
Uintah & Ouray Agency  
P. O. Box 130  
Fbort Duchesne, Utah 84026  
Phone: (801) 722-2406

This parcel of land is under the management of Ute Tribal Livestock Enterprise, Ft. Duchesne, Utah 84026.

12. Other Information:

- A. ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, ANR Production Company will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer, Bureau of Indian Affairs. Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs.

12. Other Information:

A. Continued

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, ANR Production Company will then be allowed to resume construction.

- B. ANR Production Company will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" be submitted and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds. On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" be submitted and approval obtained prior to the application of herbicides, pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

- A. Operator's employees, including subcontractors, will not gather firewood along roads constructed by Operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization.

All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA forester.

- B. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs: Continued

C. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:

1. that the land is owned by the Uintah & Ouray Indian tribes;
2. the name of the operator;
3. that firearms are prohibited by all non-Tribal members;
4. that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products; and
5. only authorized personnel are permitted to use said road.

D. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township and range).

E. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362; BIA: (801) 722-2406.

F. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

14. Lessee's or Operator's Representative and Certification:

Representative

ANR Production Company  
Randy L. Bartley, Vice President  
P. O. Box 749  
Denver, Colorado 80201-0749  
Phone: (303) 572-1121

Eileen Dey, Regulatory Analyst\*  
P. O. Box 749  
Denver, Colorado 80201-0749  
Phone: (303) 573-4476

14. Lessee's or Operator's Representative and Certification:

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

ANR Production Company will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/9/93  
Date

R.L. Bartley  
Randy L. Bartley, Vice President



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 06/11/93

OPERATOR: ANR PRODUCTION COMPANY

OPERATOR ACCT NO: N- 0675

WELL NAME: UTE TRIBAL 1-27B6 (DEEPENING)

API NO. ASSIGNED: - -

LEASE TYPE: IND

LEASE NO: 14-00-Hwy. 1614

LOCATION: SWNW 27 - T02S - R06W DUCHESNE COUNTY

FIELD: ALTAMONT (055)

FIELD CODE: 055

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond

(Number Indian)

☒ Potash (Y/N)

☒ Oil shale (Y/N)

☒ Water permit

(Number \_\_\_\_\_)

☒ RDCC Review (Y/N)

(Date: \_\_\_\_\_)

LOCATION AND SITING:

☐ R649-2-3. Unit: \_\_\_\_\_

☐ R649-3-2. General.

☐ R649-3-3. Exception.

☒ Drilling Unit.

Board Cause no: 139-8

Date: \_\_\_\_\_

COMMENTS:

Deepening of original well.  
Plat does not match old true ARM.

CONFIDENTIAL

PERIOD

EXPIRED

ON \_\_\_\_\_

STIPULATIONS:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

1. Name of Operator  
ANR Production Company

2. Address and Telephone No.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2351' FNL & 1010' FWL  
Section 27, T2S-R6W

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-27B6

9. API Well No.

43-013-30517

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached casing integrity test to be performed on the above referenced well.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 5-25-93

By: [Signature]

**RECEIVED**

MAY 20 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 5/18/93

(This space for Federal or State office use)

Approved by [Signature] Federal Approval of this  
Conditions of approval, if any: Action is Necessary

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

## RE-ENTRY PROCEDURE

UTE #1-27B6X

Altamont Field  
Duchesne County, Utah

### Well Data

Location: 1010' FWL & 2351' FNL Section 27, T2S-R6W  
API No.: 43-013-30517  
Elevation: 7284' GL  
Total Depth: 10,281'  
PBTD: 9524'  
Casing: 10 $\frac{3}{4}$ " 40.5# K-55 ST&C @ 2007', cmt'd w/1320 sx (circ)  
7 $\frac{5}{8}$ " 26.4#-33.7# N-80 LT&C @ 9612', cmt'd w/345 sx (TOC unknown)

### Tubular Data:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
10 $\frac{3}{4}$ " 40.5# K-55 ST&C	10.050"	9.894"	0.0981	3130	1580
7 $\frac{5}{8}$ " 26.4# N-80 LT&C	6.969"	6.844"	0.0471	6020	3400
7 $\frac{5}{8}$ " 29.7# N-80 LT&C	6.875"	6.750"	0.0459	6890	4790
7 $\frac{5}{8}$ " 33.7# N-80 LT&C	6.765"	6.640"	0.0444	7900	6560

Original Spud Date: 5/18/80 (Utex - Operator)  
Present Status: Well TA'd.

### Recommended Procedure

- 1) Upgrade road into location (west access).
- 2) Dress up location, set anchors.
- 3) MIRU workover rig. Bleed off any pressure off wellhead. ND 10" 5000# blind flange and valve, NU 10" 5000# x 7 $\frac{1}{16}$ " 5000# spool & BOP's.
- 4) PU 6 $\frac{5}{8}$ " bit and 7 $\frac{5}{8}$ " casing scraper on 2 $\frac{7}{8}$ " 6.5# N-80 EUE tbg. Tag top of cement @  $\pm 9524'$ . Circ & cond hole w/produced SW (8.4 ppg).
- 5) PT casing to 3000 psi. POH & LD tbg.
- 6) RU Schlumberger. Run a ACE/CET/CBL (Acoustic Corrosion & Cement Evaluation Log) to evaluate csg condition and cement quality. FAX results of log to Denver office (303) 573-4477.
- 7) ND BOP, NU WH blind flange.
- 8) RD workover rig, WO drilling rig.

OK  
NFB

10-3/4", 40.5# casing set @  
2007' w/1320 sx with cement  
to surface.

7-5/8", 26.4, 29.7 & 33.7# casing  
set @9612' w/345 sx. Top of  
cement unknown.

200 sx plug set 9524-9612'

6-1/8" hole drilled to 10,281'

• 2 12 ppg mud

Expected TD @ 14,200'  
0505



**Coastal Oil & Gas Corporation**

**CEDAR RIM FIELD**

Duchesne County, Utah

**Ute Tribal #1-27B6**

Section 27, T2S R6W

3/25/93



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 8, 1993

ANR Production Company  
P.O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute Tribal 1-27B6 Well, 2372' FNL, 1058' FWL, SW NW, Sec. 27, T. 2 S., R. 6 W.,  
Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-8, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2  
ANR Production Company  
Ute Tribal 1-27B6 Well  
July 8, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-30517.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. J. Firth".

for R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
Duchesne County Assessor  
J.L. Thompson  
WOI1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2491

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-27B6

9. API Well No.

43-013-30517

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2351' FNL & 1010' FWL  
Section 27, T2S-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 5/12/93, ANR Production Company is the operator of the above referenced well.

RECEIVED

JUL 26 1993

DIVISION OF  
OIL GAS & MINING

COPY

RECEIVED

MAY 20 1993

14. I hereby certify that the foregoing is true and correct

Signed Eileen Daniel Day Title Regulatory Analyst

Date 5/17/93

(This space for Federal or State office use)

Approved by Donald B. Hoar Title ASSISTANT DISTRICT  
MANAGER MINERALS

Date JUL 23 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION COMPANY COMPANY REP: SCOTT SEELEY

WELL NAME: UTE TRIBAL #1-27B6 API NO: 43-013-30517

QTR/QTR:                      SECTION: 27 TWP: 02S RANGE: 06W

CONTRACTOR: PARKER DRILLING COMPANY RIG NUMBER: #232

INSPECTOR: DENNIS INGRAM TIME: 10:00 AM DATE: 9/24/93

OPERATIONS: DRILLING SLIMHOLE DEPTH: 10,300

SPUD DATE: DRY:                      ROTARY: 9/25/93 PROJECTED T.D.: 14,050

=====

WELL SIGN: NO SANITATION: Y BOPE: Y BLOOE LINE: Y

H2S POTENTIAL: N/A ENVIRONMENTAL: OK FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: N PLASTIC: N

RUBBER:                      BENTONITE:                      OTHER:                      MUD WEIGHT                      LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

ANR IS DOING RE-ENTRY ON WELL TO PRODUCE IN THE WASATCH FORMATION, WHICH  
WILL BE FIRST PRODUCTION OF WELL. BLOWOUT PREVENTERS WERE TESTED BY  
DOUBLE JACK WITH BLM AS A WITNESS. CLOSING UNIT IS PRESSURED UP TO 3000  
PSI WITH 1450 PSI ON MANIFOLD. ANR PLANS ON RUNNING A FLOWING BUNDLE  
DOWN MOUNTAIN WITH A DOZEN DIFFERNT FLOWINES FOR FUTURE WELLS, POSSIBLE  
INTO SECTION 12 FOR COMMINGLE.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR

WELL NAME: UTE TRIBAL 1-27B6 RE-ENTRY

API NO. 43-013-30517

Section 27 Township 2S Range 6W County DUCHESNE

Drilling Contractor PARKER

Rig # 232

SPUDDED: Date 9/25/93

Time

How ROTARY

Drilling will commence

Reported by DENNIS-DOGM

Telephone #

Date 10-1-93 SIGNED JLT

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ANR Production Company

## 3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2312' FNL + 1058' FWL, Section 27, T2S, R6W

## 5. Lease Designation and Serial No.

14-20-H62-4614

## 6. If Indian, Allottee or Tribe Name

Ute

## 7. If Unit or CA, Agreement Designation

NA

## 8. Well Name and No.

Ute 1-27B6

## 9. API Well No.

43-013-30517-0001

## 10. Field and Pool, or Exploratory Area

Altamont

## 11. County or Parish, State

Duchesne County, Utah

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Deepen
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED.

RECEIVED

JAN 03 1994

DIVISION OF  
OIL, GAS & MINING

## 14. I hereby certify that the foregoing is true and correct

Signed

Title

Joe Adamski

Environmental &amp; Reg. Analyst

Date

12/10/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT  
Parker #232/Unibar

Section 27-T2S-R6W

WI: 100% ANR AFE: 64826  
ATD: 14,050' (Wasatch); PBD 14,114' SD: 9/27/93  
Csg: 7% @ 9612', 5 1/2" @ 14,164'  
DHC(M\$): 706.0

9/22/93 RURT. RURT, all of rig on loc. 75% RU. Est PU DP 9/23/93, PM. CC: \$68,468.

9/23/93 RURT. RURT, 90% RU. Working on mud pits and electrical system. Est PU DR 9/24/93. CC: \$71,296.

9/24/93 RURT. RURT. Parker 15 making repairs on electrical system and motors. CC: \$77,306.

9/25/93 10,281' Press test BOPS. RURT. NU and press test BOPS. Est starting to PU DP @ 11:00 AM, 9/25/93. CC: \$204,776.

9/26/93 10,281' RU Westates to PU BHA and 3 1/2" DP. Hydril wouldn't test; Parker sent a new one from Casper. All the rest of BOH and chk tested OK to 5000 psi. Ray Arnold w/BLM was on loc. NU new Hydril and tested to 2500 psi - ok. Parker on day rate @ 5:00 AM, 9/26/93. CC: \$205,359.

9/27/93 10,282' Drlg 1'/1 hr. PU BHA and 3 1/2" DP to 9600'. Disp hole w/drlg mud. TIH to 6937'. W&R to 9823' and lost circ. Spot LCM sweep (80 bbls) and got full ret. W&R to 10,281'. Drlg. Lost 200 bbls mud. We'll strap DP on 1st trip to check TD. Greenriver 80% SH, 20% SS, BGG 150, CG 600. MW 9.1, VIS 49, FL 8, PV 16, YP 7, Tr OIL, 5% SOL, PH 11.5, ALK .1/1.8, CL 1200, CA 120, GELS 2, 10" 8, CAKE 2. CC: \$226,878.

9/28/93 10,369' TFNB 77'/22 hrs. Drlg, RS, drlg, POOH. Greenriver 70% SH, 30% SS, BGG 20, CG 25. MW 9.2, VIS 38, FL 8.4, PV 8, YP 5, Tr OIL, 6% SOL, PH 12, ALK .6/1.2, CL 1,000, CA 72, GELS 1, 10" 2, CAKE 2. CC: \$240,304.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
10,278-10,290'	18-12 1/2-19 1/2	25-30-25	Tr fluor, good cut, tr oil.
10,335-10,340'	16 1/2-4 1/2-15	12-25-15	Tr fluor, fair cut, tr oil.

9/29/93 10,387' Drlg 51'/14 hrs. TFNB, SOOH. 33' correction, TD 10,336'. W&R 30' to btm - no fill. Drlg. Greenriver 80% SH, 10% SS, 10% LS, BGG 5, CG 8, TG 12. MW 9.2, VIS 37, FL 6, PV 9, YP 5, Tr OIL, 6% SOL, PH 11.5, ALK .6/1.1, CL 1,000, CA 56, GELS 1, 10" 2, CAKE 2. CC: \$292,476.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
10,338-10,348'	17-7-14	5-10-5	Tr fluor, wk cut, no oil.

9/30/93 10,477' Drlg 90'/23 1/2 hrs. Drlg, RS, drlg. Greenriver 70% SH, 20% SS, 10% LS, BGG 3, CG 9. MW 9.1, VIS 36, FL 5, PV 8, YP 14, Tr OIL, 5% SOL, PH 11, ALK .3/.8, CL 800, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$304,919.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
10,400-10,408'	15 1/2-10 1/2-17	2-8-2	20% fluor, wk cut, tr oil.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

PAGE 2

10/1/93	10,557' Drlg 80'/23½ hrs. Drlg, RS, drlg. Greenriver 70% SH, 10% SS, 20% LS, BGG 4, CG 7. MW 9.1, VIS 36, FL 6, PV 6, YP 6, Tr OIL, 5% SOL, PH 11, ALK .4/.9, CL 800, CA 36, GELS 1, 10" 2, CAKE 2. CC: \$320,660. <table border="0" style="width: 100%;"><tr><td style="width: 33%;"><u>DRLG BREAKS</u></td><td style="width: 33%;"><u>MFP</u></td><td style="width: 33%;"><u>GAS UNITS</u></td></tr><tr><td>10,508-10,514'</td><td>19-14-18</td><td>4-30-5</td></tr></table> <div style="text-align: right;">10% fluor, wk cut, tr blk oil.</div>	<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	10,508-10,514'	19-14-18	4-30-5
<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>					
10,508-10,514'	19-14-18	4-30-5					
10/2/93	10,643' Drlg 86'/23½ hrs. Drlg, RS, drlg. Greenriver 70% SH, 30% LS, BGG 3, CG 8. Lost 50 bbls mud in last 24 hrs. MW 9, VIS 36, FL 5.6, PV 7, YP 4, Tr OIL, 5% SOL, PH 12, ALK .6/1.2, CL 800, CA 4, GELS 1, 10" 1, CAKE 2. CC: \$332,168.						
10/3/93	10,754' Drlg 111'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 20% SS, BGG 4, CG 7, no shows. Top of Wasatch 10,680'. Lost 100 bbls mud in last 24 hrs to seepage. MW 9, VIS 36, FL 6, PV 6, YP 6, Tr OIL, 5% OIL, PH 11.5, ALK .8/1.6, CL 700, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$340,981.						
10/4/93	10,845'. Drlg 91'/23½ hrs. Drlg, RS, drlg. Wasatch 100% SH, BGG 3, CG 8. No mud loss. MW 9, VIS 37, FL 5.6, PV 9, YP 3, Tr OIL, 5% SOL, PH 11, ALK .4/.8, CL 900, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$348,687.						
10/5/93	10,934'. Drlg 89'/14 hrs. Drlg, svy, TFNB. W&R 64' to btm and start bit. Drlg. Wasatch 80% SH, 20% SS, BGG 2, CG 4, TG 20. Lost 70 bbls mud in last 24 hrs. Svy: 3½° @ 10,855'. MW 9.1, VIS 36, FL 6, PV 7, YP 3, 1% OIL, 6% SOL, PH 11.5, ALK .8/1.4, CL 800, CA 36, GELS 1, 10" 1, CAKE 2. CC: \$384,066.						
10/6/93	11,132' Drlg 198'/23½ hrs. Drlg, RS, drlg. Wasatch 70% SH, 30% SS, BGG 2, CG 8, no shows, no mud loss. MW 9.1, VIS 38, FL 8, PV 9, YP 9, 1% OIL, 7% SOL, PH 11.5, ALK 1/1.8, CL 700, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$400,411.						
10/7/93	11,303' Drlg 171'/23½ hrs. Drlg, RS, drlg. Wasatch 70% SH, 20% SS, 10% LS, BGG 3, CG 5, no shows. Lost 30 bbls mud in last 24 hrs. MW 9.2, VIS 38, FL 7.2, PV 11, YP 6, 1% OIL, 8% SOL, PH 11.5, ALK 1.1/1.4, CL 800, CA 32, GELS 1, 10" 4, CAKE 2. CC: \$410,882.						
10/8/93	11,410' Drlg 107'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 20% SS, 20% LS, BGG 1, CG 4, no shows. Lost 80 bbls mud in the last 24 hrs to seepage. MW 9.1, VIS 38, FL 7, PV 10, YP 7, 1% OIL, 7% SOL, PH 11.5, ALK .2/1.8, CL 800, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$427,245.						
10/9/93	11,552' Drlg 142'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 20% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.1, VIS 38, FL 6.5, PV 9, YP 9, 1% OIL, 6% SOL, PH 11.8, ALK 1.2/1.8, CL 800, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$435,657.						
10/10/93	11,725' Drlg 173'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 30% SS, 10% LS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5, PV 10, YP 6, 1% OIL, 6% SOL, PH 11.8, ALK 1.2/1.9, CL 800, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$444,177.						
10/11/93	11,911' Drlg 186'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5, PV 9, YP 7, Tr OIL, 6% SOL, PH 12, ALK 1.5/2.4, CL 800, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$453,719.						

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

PAGE 3

- 10/12/93 12,061' Drlg 150'/24 hrs. Drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 2, CG 3, no shows. No mud loss. MW 9.2, VIS 38, FL 6, PV 9, YP 7, Tr OIL, 6% SOL, PH 12, ALK 1.6/2.6, CL 800, CA 28, GELS 1, 10" 2, CAKE 2. CC: \$468,560.
- 10/13/93 12,203' Drlg 142'/24 hrs. Drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5.8, PV 9, YP 9, Tr OIL, 6% SOL, PH 12, ALK 1.2/2, CL 800, CA 32, GELS 1, 10" 2, CAKE 2. CC: \$476,472.
- 10/14/93 12,286'. Drlg 83'/23½ hrs. Drlg. RS, drlg. Wasatch 90% SH, 10% SL, BGG 2, CG 3, no shows. No mud loss. MW 9.2, VIS 37, FL 4.5, PV 9, YP 5, Tr OIL, 6% SOL, PH 12, ALK 1.2/2, CL 700, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$484,948.
- 10/15/93 12,308'. Drlg 22'/4¼ hrs. POOH, magnaflush, BHA, 3 cracked jars. TIH, changed jars, PU 3 DC's. Cut drlg line. TIH, break circ, W&R 55' to btm and start bit. Drlg. Wasatch 70% SH, 20% LS, 10% SS, BGG 2, CG 3, TG 10, no shows. No mud loss. Svy: 2° @ 12,286'. MW 9.3, VIS 40, FL 4.5, PV 10, YP 7, Tr OIL, 7% SOL, PH 12, ALK 1.1/2, CL 900, CA 30, GELS 1, 10" 1, CAKE 2. CC: \$509,065.
- 10/16/93 12,548' Drlg 240'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.3, VIS 40, FL 4.3, PV 10, YP 6, Tr OIL, 7% SOL, PH 12, ALK 1.1/1.7, CL 900, CA 36, GELS 1, 10" 2, CAKE 2. CC: \$519,954.
- 10/17/93 12,772' Drlg 224'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 30% SS, 10% LS, BGG 2, CG 4. Lost 300 bbls mud to seepage in last 24 hrs. MW 9.2, VIS 38, FL 6, PV 10, YP 7, Tr OIL, 6% SOL, PH 11.5, ALK .8/1.6, CL 800, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$528,039.
- |                    |            |                  |
|--------------------|------------|------------------|
| <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |
| 12,600-12,610'     | 9-2-6      | 2-6-2            |
- No fluor, cut, or oil.
- 10/18/93 12,934' Drlg 162'/23 hrs. Drlg, RS. Drlg, plugged jet pumping LCM. Work pipe, try to unplug jet. Drlg. Wasatch 100% SH, BGG 2, CG 4, no shows. Lost 500 bbls mud to seepage. MW 9.4, VIS 38, FL 5.6, PV 11, YP 7, Tr OIL, 7% SOL, PH 11, ALK .6/1.4, CL 700, CA 4, GELS 1, 10" 2, CAKE 2. CC: \$536,490.
- 10/19/93 12,990' TFNB 56'/12½ hrs. Drlg, RS, drlg. Svy and spot LCM pill. POOH, change NBS jars and bit. TIH. Wasatch 90% SH, 10% SS, BGG 2, CG 3. No mud loss. Svy: 2° @ 12,990'. MW 9.4, VIS 37, FL 6.5, PV 10, YP 7, Tr OIL, 7% SOL, PH 11, ALK .7/1.3, CL 700, CA 48, GELS 1, 10" 3, CAKE 2. CC: \$550,083.
- 10/20/93 12,990'. Reaming. TIH. W&R from 11,079-12,704'. Increase MW from 9.4 to 9.8. Lost 250 bbls mud. Wasatch BGG 1, CG 1, TG 5. MW 9.8, VIS 37, FL 7.2, PV 11, YP 7, Tr OIL, 8% SOL, PH 11.5, ALK .6/1.4, CL 600, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$583,527.
- 10/21/93 13,078' Drlg 88'/17½ hrs. Ream from 12,704-12,970'. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 2, no shows. Lost 200 bbls mud to seepage. MW 10, VIS 37, FL 7.6, PV 11, YP 6, Tr OIL, 8% SOL, PH 12, ALK 1/1.8, CL 600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$594,926.
- 10/22/93 13,240' Drlg 162'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 2, no shows. Lost 50 bbls mud to seepage. MW 9.7, VIS 38, FL 6.8, PV 10, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK 1/1.8, CL 600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$615,152.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

PAGE 4

- 10/23/93 13,363' Drlg 123'/21 hrs. Drlg, lost ret @ 13,272'. Pump LCM. Drlg. Wasatch 90% SH, 10% SS, BGG 3, CG 4, no shows. Lost 500 bbls mud. MW 9.7, VIS 37, FL 6, PV 10, YP 6, 1% OIL, 6% SOL, PH 11.5, ALK .6/1.2, CL 700, CA 44, GELS 1, 10" 2, CAKE 2. CC: \$628,939.
- 10/24/93 13,555' Drlg 192'/23 hrs. Drlg, RS, drlg, lost ret @ 13,465'. Spot LCM and got ret, drlg. Wasatch 90% SH, 10% SS, BGG 800, CG 2000. Lost 250 bbls mud in the last 24 hrs. MW 9.8, VIS 37, FL 6.4, PV 10, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK .6/1.4, CL 800, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$646,599.
- | <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |                                  |
|--------------------|------------|------------------|----------------------------------|
| 13,474-13,482'     | 5-11-5     | 2-1500-600       | 10% fluor, wk cut, abun yel oil. |
| 13,518-13,530'     | 4-8-7      | 700-1200-800     | Tr fluor, wk cut, tr oil.        |
- 10/25/93 13,773' Drlg 218'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 20% SS, 20% LS, BGG 650, CG 1400. Lost 50 bbls mud to seepage. MW 9.9, VIS 40, FL 6, PV 14, YP 9, 1% OIL, 6% SOL, PH 11.5, ALK .8/1.7, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$656,537.
- | <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |                                |
|--------------------|------------|------------------|--------------------------------|
| 13,562-13,574'     | 4-9-5      | 800-1200-900     | No fluor or cut, fair amt oil. |
- 10/26/93 13,900' Drlg 132'/23½ hrs. Drlg. RS, drlg. Wasatch 100% SH, BGG 400, CG 1100, no mud loss. MW 9.9, VIS 37, FL 6.8, PV 11, YP 9, 1% OIL, 6% SOL, PH 11.5, ALK 1.2/2.2, CL 700, CA 70, GELS 1, 10" 3, CAKE 2. CC: \$667,894.
- | <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |                                |
|--------------------|------------|------------------|--------------------------------|
| 13,790-13,807'     | 8-2½-14    | 600-800-600      | 10% fluor, wk cut, tr grn oil. |
- 10/27/93 13,934'. W&R 29'/7½ hrs. Drlg, svy, TFNB, W&R from 13,676-13,934'. Wasatch 100% SH, BGG 250, CG 1400, TG 3500, 15-20' flare. Lost 325 bbls mud to seepage and no ret going in hole. Svy: 3½° @ 13,934'. MW 9.8, VIS 37, FL 6, PV 10, YP 7, 1% OIL, 6% SOL, PH 11, ALK .7/1.3, CL 700, CA 32, GELS 1, 10" 1, CAKE 2. CC: \$691,390.
- | <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |                               |
|--------------------|------------|------------------|-------------------------------|
| 13,912-13,922'     | 15-5-14    | 300-475-300      | No fluor, wk cut, tr grn oil. |
- 10/28/93 14,035' Drlg 101'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 40, CG 750. No mud loss in last 24 hrs. MW 9.9, VIS 41, FL 7.6, PV 18, YP 7, 1% OIL, 6% SOL, PH 11.5, ALK .7/1.4, CL 700, CA 44, GELS 2, 10" 6, CAKE 2. CC: \$700,428.
- | <u>DRLG BREAKS</u> | <u>MFP</u> | <u>GAS UNITS</u> |                            |
|--------------------|------------|------------------|----------------------------|
| 13,956-13,964'     | 10-6-14    | 20-60-20         | 10% fluor, wk cut, tr oil. |
- 10/29/93 14,103' Drlg 68'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 10% LS, 10% SS, BGG 40, CG 200, no shows. Lost 125 bbls mud to seepage. MW 9.9, VIS 40, FL 6.8, PV 12, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK 1/1.8, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$709,726.
- 10/30/93 14,173' Drlg 70'/24 hrs. Drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 50, CG 600, no shows. No mud loss. MW 9.9, VIS 39, FL 6, PV 11, YP 11, 1% OIL, 7% SOL, PH 12, ALK 1/1.7, CL 700, CA 60, GELS 1, 10" 6, CAKE 2. CC: \$721,187.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

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- 10/31/93 14,173' Reaming @ 14,140'. Circ. Short trip 50 stds bridged @ 13,771'. W&R from 13,771-14,173'. Circ. Short trip, work tight spots from 14,000'-13,600'; bridged @ 13,649'. W&R from 13,649-14,140'. BGG 10, CG 20, TG 3800. MW 10.2, VIS 40, FL 5.8, PV 15, YP 10, 2% OIL, 8% SOL, PH 11.5, ALK 1.2/1.8, CL 700, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$738,164.
- 11/1/93 14,163' (10' SLM) Logging. Ream from 14,140-14,173'. Circ. Short trip 8 stds, tight from 14,081-13,988'. W&R from 13,957-14,173'. Circ. Short trip 3 stds, no tight spots. Circ. Svy. POOH for logs, SLM 14,163 - 10'. Logging hole bridged @ 13,960'. Ran AIT Sonic GR, no Cal. Lost 100 bbls mud to seepage. Svy: 4° @ 14,140'. MW 10.4, VIS 42, FL 5.6, PV 17, YP 9, 2% OIL, 9% SOL, PH 12, ALK 1.2/2.1, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$749,329.
- 11/2/93 14,163' POOH for 5½" liner. Logging w/Schlumberger. Ran AIT/GR/Cal. Reran Sonic log, TD 13,964', max temp 215°. TIH. Cut drlg line. TIH. W&R from 13,960'-14,163'. Circ. Short trip 7 stds, 20,000# drag 3' fill. Circ. Short trip 11 stds, no drag, no fill. Circ. POOH. TG 150, no mud loss. MW 10.4, VIS 42, FL 5.2, PV 16, YP 11, 2% OIL, 9% SOL, PH 12, ALK 1.5/2.2, CL 700, CA 36, GELS 1, 10" 6, CAKE 2. CC: \$789,824.
- 11/3/93 14,163' Pumping LCM and build vol. POOH. RU T&M csg crew and ran 113 jts 5½" 23# S-95 HSL threads csg w/Baker hanger and shoe, insert float and landing collar, total string 4854.26'. TIH w/liner on 3½" DP. No ret on displacement; unable to circ. Liner went to btm w/little drag. Mix and pump LCM pills and cut mud wt. Spotted two 100 bbls pills and got part rets, pumping 3rd at report time. Lost 500 bbls mud. MW 10, VIS 41, FL 5.6, PV 15, YP 10, 2% OIL, 7% SOL, PH 11, ALK .8/1.6, CL 600, CA 44, GELS 1, 10" 2, CAKE 2. CC: \$883,284.
- 11/4/93 14,163' POOH w/6½" bit. C&C for cmt thru 5½" liner. Hang liner 3' off btm. Cmt w/Halliburton pumped 50 FW, 30 SD spacer, 20 FW ahead of 1570 sx PAG 250 w/35% SSA-1, .9% CFR-3, .4% Halad 344, .4% Super CBL, and .2% HR-4 wt 15.9 Y 1.50. Drop plug and disp w/165 bbls 9.8 mud. Plug bumped liner hanger packed off 20 bbls before starting displacement and the hole stayed full. Job completed @ 1:46 PM, 11/3/93. POOH, LD set tool. PU BHA and TIH, took off DP rubbers. Circ @ top of liner, no cmt. POOH. MW 9.7, VIS 37, FL 3, PV 10, YP 5, 2% OIL, 5% SOL, PH 10, ALK .7/1.4, CL 600, CA 72, GELS 0, 10" 1, CAKE 2. CC: \$975,221.
- 11/5/93 14,163' Circ. POOH to 4¾" DC. TIH w/3½" EDP. LD 3½" DP and 4¾" DC. PU 6 3¼" DC and 105 jts 2¾" DP. TIH w/3½" DP, tag cmt @ 14,036'. Drill cmt from 14,036-14,114'. C&C mud, shake out LCM. Press test csg to 500 psi for 15 min - ok. Circ and prepare to displace hole w/prod wtr. MW 9.8, VIS 38. CC: \$990,504.
- 11/6/93 14,163' POOH w/3½" DP and EZSV set tool, cmt retainer (liner top @ 9305'). Displace w/prod wtr. Test liner lap leaked at 1.88 bbls per min @ 2000 psi. POOH w/3½" and 2¾" DP to 9258'. Set retainer and press test csg to 2000 psi and test DP to 2000 psi. Cmt liner lap w/Halliburton. Pumped 150 sx PAG 250 w/.4% Halad 344, .25% CFR3 and .2% HR4 wt 16 y 1.12. Disp w/20 bbls wtr sting into retainer and disp w/39 bbls wtr. Press increased from 700 to 1400 psi when squeezing sting out and left 2 bbls cmt on top retainer. TOOH. EZSV @ 9258', top of cmt @ ± 9200'. MW 8.5, VIS 27, prod wtr. CC: \$1,007,645.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

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- 11/7/93 14,163' POOH w/6½" bit. POOH w/EZSV set tool. PU BHA, 6½" bit, 2 junk baskets and TIH. Circ. TIH. Drlg cmt from 9200-9258' and dress off top of retainer. Drlg retainer and work junk baskets, pumped 2 80 VIS sweeps and drlg cmt to liner top. Circ and pump 80 VIS sweep. Press test liner lap to 2000 psi - ok. POOH. MW 8.5, VIS 27. CC: \$1,016,743.
- 11/8/93 14,163'. TIH w/flat btm mill. POOH w/6½" bit. TIH w/4½" bit and csg scraper. Drlg cmt out of liner hanger from 9305-9313'. Drlg very slow; may be junk from retainer for cmt plug turning w/bit. POOH w/4½" bit. TIH w/flat mill and junk basket. CC: \$1,023,074.
- 11/9/93 14,163' LDDP. TIH w/4½" mill & junk sub. Work junk sub. Drlg cmt from 9313'-9376'. TIH to landing collar @ 14,114'. Circ & PT csg to 2000 psi - OK. Displace hole w/prod wtr. LDDP. CC: \$1,033,043.
- 11/10/93 14,163' PU 3½" DP. RD T&M. ND 13¾" BOP. NU tbg head and 6" BOP; 7¾" csg too short, added 2", tested to 2500 psi. RU Schlumberger, couldn't get logs thru liner hanger. RU to PU DP and PU 3 4¾" DC on 6½" bit. PU 3½" DP. CC: \$1,093,436.
- 11/11/93 14,163' Disp w/clean prod wtr. PU 3½" DP. Circ & work 6½" bit on top of liner hanger — no sign of junk. POOH. PU 2¾" DP w/4½" flat mill and csg scraper. TIH, tag obstruction in liner hanger took wt 4 stds and fell free. Disp w/prod wtr @ 14,114'. CC: \$1,103,337.  
FINAL DRILLING REPORT.



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIGHT HOLE

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UTE #1-27B6  
BLACKTAIL PROSPECT  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% ANR AFE: 64826  
TD: 14,163' (Wasatch) SD: 9/27/93  
5½" @ 9,305'-14,160' PBD: 14,114'  
PERFS: 12,264'-14,108' (WASATCH)  
CWC(M\$): 1,038.0

11/12/93 RU loggers. Displace w/prod wtr @ 14,114'. POOH. Cut drlg line.  
WO loggers. RU OWP logging.  
DC: \$20,916 TC: \$1,124,253

11/13/93 POOH. RD loggers & RU drlg nipple & mud pits. TIH. Displace hole  
w/drlg mud & circ & cond to 9.7 ppg. POOH.  
DC: \$16,140 TC: \$1,140,393

11/14/93 POOH w/cmt retainer setting tool. POOH. RU OWP. Perf 4 shots @  
13,620' & 11,985'. TIH w/EZSV cmt retainer & set @ 13,502'. Cmt  
w/200 sx w/0.4% Halad 344, 0.4% CFR3, 0.4% Super CBL & 0.2% HR4.  
Wt 16.4 ppg, yield 1.06 CF/sx. Perfs circ & had good returns  
throughout job. Max press 4500 psi @ 1.5 BPM. Left 3 bbls in DP.  
Pulled out of retainer. Job complete @ 11:30 p.m., 11/13/93.  
POOH.  
DC: \$11,203 TC: \$1,151,596

11/15/93 Drlg cmt. TIH w/4½" mill. Circ & cond. TIH, tag cmt @ 12,447'.  
Drlg cmt to 13,350'.  
DC: \$25,213 TC: \$1,176,809

11/16/93 Prep to squeeze. Drlg cmt from 13,350'. Rig svc. Drlg cmt to  
13,491'. PT sqz perfs @ 11,985'. Pump in @ 1.6 BPM @ 1500# w/9.7  
ppg mud. POOH w/4½" mill. TIH w/Halliburton RTTS pkr & set pkr  
@ 11,580', perfs @ 11,985'.  
DC: \$12,000 TC: \$1,188,809

11/17/93 Drlg cmt @ 11,780'. Sqz cmt into perfs @ 11,985' w/150 sx Class  
"H" cmt w/0.4% Halad 344, 0.4% CFR3, 0.4% Super CBL & 0.2% HR-4  
(16.4 ppg, 1.06 CF/sx). Displaced w/9.7 ppg mud, putting 24 bbls  
thru perfs, 1.5 BPM @ 1500 psi. Staged in last 2 bbls to 1500 psi.  
WOC 2 hrs, held 1500 psi. Rev circ. POOH w/RTTS. TIH w/4½"  
mill, tag cmt @ 11,703'. Drlg cmt to 11,780'.  
DC: \$26,301 TC: \$1,215,110

11/18/93 Drlg cmt @ 12,040'. Drill cmt from 11,780'-12,040'.  
DC: \$9,091 TC: \$1,224,201

11/19/93 POH for new bit. Drlg cmt from 12,040'-12,129'. PT csg to 1500  
psi for 15 min, OK. Drlg cmt from 12,129'-12,146', fell free. TIH  
to 13,451'. PT csg to 1500 psi for 15 min, OK. Drlg cmt from  
13,491' to cmt retainer @ 13,502'. Mill up retainer. POOH.  
DC: \$7,356 TC: \$1,231,557

11/20/93 Drlg cmt @ 13,630'. POOH. TIH w/new 4½" mill. Mill on junk.  
Drlg cmt from 13,505'-13,630'.  
DC: \$11,009 TC: \$1,242,566

11/21/93 Run CBL. Drlg cmt from 13,630'-13,827'. TIH to 14,114'. Circ.  
Displace hole w/prod wtr. POOH. RU OWP & run CBL.  
DC: \$9,883 TC: \$1,252,449

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIGHT HOLE

UTE #1-2786  
BLACKTAIL PROSPECT  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% ANR AFE: 64826

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- 11/22/93 TIH w/3½" to LD. Ran CBL from 14,114'-9,305' & perf'd from 14,108'-12,264'. Set Arrow Model "B" pkr @ 12,000', had 800 psi below setting. TIH & LD 2⅞" drill pipe & DC. TIH w/3½" drill pipe.  
DC: \$34,040 TC: \$1,286,489
- 11/23/93 PU 2⅞" prod tbg, prep to land tbg. TIH & LD 3½" drill pipe. PU 2⅞" tbg.  
DC: \$8,616 TC: \$1,295,105
- 11/24/93 Flow testing Wasatch perfs. RIH w/seals & 387 jts 2⅞" 6.5# N-80 EUE tbg & 4 pup jts (total 11,996'). Acidize tbg w/1000 gal 20% HCl to clean up mill scale. Pmpd to EOT & rev circ w/260 bbls prod wtr. Latch in & land tbg w/15,000# over string wt. ND BOP, NU tree. PT annulus to 1500# for 15 min - OK. Run in w/sinker bar on WL & knock out glass plug. SITP 1200#. 11/23 prod: flwd 23 BO, 62 BLW/15 hrs, FTP 0#, 1" chk, oil cut 90-95%, present flow rate 7-8 BPH.  
DC: \$62,564 TC: \$1,357,669
- 11/25/93 Flow testing well. Acidize w/Dowell. 1st stage 10,000 gal 15% HCl w/.25 ppg BAF & 200 - 1.1 balls. Diverter stage 2500 gal gelled SW w/0.5 ppg BAF & rock salt. 2nd acid stage 10,000 gal 15% HCl w/0.25 ppg BAF & 200 - 1.1 balls. Flush w/114 bbls 3% KCl, 800 SCF N<sub>2</sub>/bbl. Avg. rate 9 BPM, avg pressure 8300#. ISIP 4230#, 5 min 3680#. SITP 2600#. Open well @ 5:00 p.m., 11/24/93. 11/24 prod: flwd 450 BO, 50 BLW, gas flared, FTP 1450#, 19/64" chk, oil cut 90%, 10 hrs.  
DC: \$108,997 TC: \$1,466,666
- 11/25/93 Flwd 950 BO, 0 BW, FTP 1100#, 19/64" chk.
- 11/26/93 Flwd 852 BO, 0 BW, FTP 940#, 19/64" chk.
- 11/27/93 SI well, set BPU in tree to RDRT.
- 11/28/93 Well SI - RDMO RT.
- 11/29/93 Well SI - RDMO RT. Should have rig moved out by late Thursday, 12/2/93.
- 11/30-12/3/93 Well SI - RDMO RT.
- 12/4/93 Flwd 1054 BO, 33 BW, FTP 900#, 19/64" chk. Pull BPV, SITP 1200#.
- 12/5/93 Flwd 866 BO, 23 BW, FTP 760#, 19/64" chk.
- 12/6/93 Flwd 760 BO, 16 BW, FTP 720#, 19/64" chk.
- 12/7/93 Flwd 1080 BO, 18 BW, FTP 400#, 44/64" chk. Final report.

**UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY**

Operator: ANR PRODUCTION CO., INC. Lease: State:        Federal:         
Indian: Y Fee:       

Well Name: UTE TRIBAL #1-27B6 API Number: 43-013-30517  
Section: 27 Township: 02S Range: 06W County: DUCHESNE Field: ALTAMONT  
Well Status: POW Well Type: Oil: Y Gas:       

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:       

Y Well head        Boiler(s)        Compressor        Separator(s)  
       Dehydrator(s)        Shed(s) Y Line Heater(s)        Heated  
Separator  
       VRU        Heater Treater(s)

PUMPS:  
       Triplex        Chemical Y Centrifugal

LIFT METHOD:  
Y Pumpjack        Hydraulic        Submersible        Flowing

**GAS EQUIPMENT:**

       Gas Meters        Purchase Meter        Sales Meter

**TANKS: NUMBER**

**SIZE**

<u>      </u> Oil Storage Tank(s)	<u>      </u> BBLs
<u>      </u> Water Tank(s)	<u>      </u> BBLs
<u>      </u> Power Water Tank	<u>      </u> BBLs
<u>      </u> Condensate Tank(s)	<u>      </u> BBLs
<u>YES</u> Propane Tank	<u>      </u> BBLs

REMARKS: WELLHEAD & TREE. ROTAFLEX PUMP UNIT NOT YET USED, GENERATOR, LINE  
HEATER W/CENTRIFUGAL PUMP, EQUIPMENT RUNNING ON PROPANE, HEAT STRING INSTALLED  
DOWNHOLE, PIPE LINE LEAVES LOCATION. METERED & GAUGED AT #1-21B6.

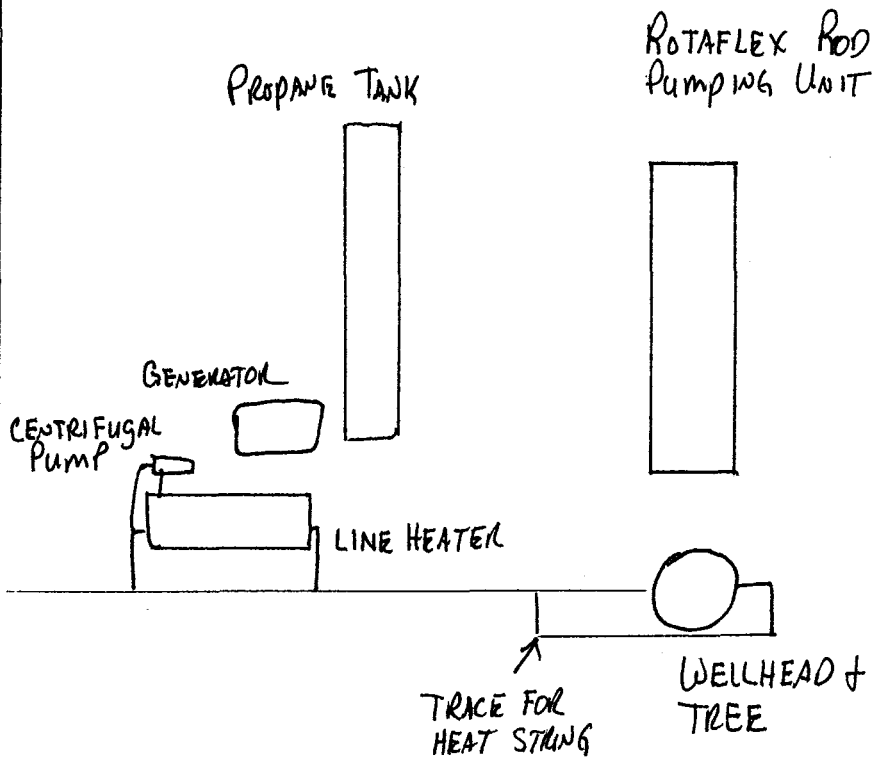
Location central battery: Qtr/Qtr: SW/NW Section: 21 Township: T2S  
Range: R6W

Inspector: DENNIS INGRAM Date: 12/29/93

ANR PRODUCTION CO, INC.  
UTE TRIBAL #1-2786  
SW/SW Sec 27, T2S, R6W

UT-013-30517  
12/29/93

RESERVE PIT  
IS STILL OPEN.



WELL WAS FLOWING @ 600 PSI ON  
VISIT. RODS ARE NOT INSTALLED YET,  
NOR IS PUMPING UNIT IN USE.  
12/29/93

FLOWLINE LEAVING LOCATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. DEPTH ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2351' FNL & 1010' FWL

At top prod. interval reported below Same as above.

At total depth Same as above.

14. PERMIT NO.

43-013-30517

DATE ISSUED

7/8/93

15. DATE SPUDDED

9/22/93

16. DATE T.D. REACHED

10/30/93

17. DATE COMPL. (Ready to prod.)

12/4/93

18. ELEVATIONS (OF. RKB, RT, CR, ETC.)\*

7284' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,163'

21. PLUG, BACK T.D., MD & TVD

14,114'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Wasatch 12,264'-14,108'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 11-4-93

AIT/GR/Cal, DIT Sonic/GR, Pipe Analysis Log, CBL/VDL, CBL/GR

FLUID ENTRY

MUD LOG

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	2007'		1320 sx	
7-5/8"	26.4# & 33.7#	9612'		345 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	9305'	14,160'	1570 sx		2-7/8"	12,019'	Model "B" 12,000'

31. PERFORATION RECORD (Interval, size and number)

Perf'd Wasatch @ 12,264'-14,108', 3 SPF, 120 degree phasing, 163 feet, 489 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,264'-14,108'	20,000 gal 15% HCl w/additives & 400 - 1.1 BS's, in 2-stages.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/23/93		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
12/4/93	24	19/64"	→	1054	---	33		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
900		→	1054	---	33	41.2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

S. Seely

35. LIST OF ATTACHMENTS

Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Joe Adamski

SIGNED

TITLE

Environ. & Regulatory Analyst DATE 12/30/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lower Green River	9,010'	
				Wasatch	10,524'	

RECEIVED

JAN 07 1994

DIVISION OF  
OIL, GAS & MINING

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-2786  
Blacktail Prospect  
Duchesne County, UT  
Parker #232  
WI: 100% ANR AFE: 64826  
ATD: 14,050' (Wasatch)  
Csg: 7 $\frac{5}{8}$ " @ 9612'  
DHC(M\$): 706.0

- 5/30/93 PU 6 $\frac{5}{8}$ " bit & 7 $\frac{5}{8}$ " scraper. Road rig from 1-28BX 1 mile to location. Spot & PU rig. Well on vacuum. ND 10" 5M blind flange. NU 10" 5M spool & BOP. RU floor, lay pump lines. Fill hole w/6 bbls. Attempt to press test - would not test. Injection rate of 4 BPM @ 2000#. SDFN @ 8:30 PM. CC: \$3,986.
- 5/31/93 RU Schlumberger. PU 6 $\frac{5}{8}$ " drag bit, 7 $\frac{5}{8}$ " csg scr & XO. Meas & RIH off racks w/133 jts 2 $\frac{7}{8}$ " tbg. Tag tight spot @ 4120' (133 jts in 24' out). Able to go thru w/10,000# & up w/10,000# over. Rev circ w/185 bbls wtr w/bit & 4114'- had muddy wtr for returns. POOH w/132 jts 2 $\frac{7}{8}$ " tbg. LD bit & scraper. SDFN @ 7:30 PM. CC: \$6,779.
- 6/1/93 RIH w/bit & CO. RU Schlumberger & run PAL log from 6370' (TD w/WL) to surface. RD Schlumberger. PU 6 $\frac{5}{8}$ " drag bit & 7 $\frac{5}{8}$ " csg scraper. RIH w/132 jts out of drk. Mean & RIH w/167 jts off racks. Tag stiff mud @ 9293' w/299 jts in hole. RU Drill Equip. PU circ out mud w/120 bbls wtr. Rev circ & CO from 9293' to 9459' (166'). Had mud in returns. Circ well clean w/114 bbls wtr. RD swivel. POOH w/10 jts 2 $\frac{7}{8}$ " tbg. SDFN @ 8:30 PM w/ bit @ 9149' (294 jts in well). Note: 65' to TOC @ 9524'. CC: \$14,051.
- 6/2/93 PU 6 $\frac{5}{8}$ " bit. RIH w/10 jts 2 $\frac{7}{8}$ " tbg to 9459' (304 jts in well). RU swivel. Rev circ & CO 5 jts from 9459' to 9600' (141') w/309 jts in well. Did not tag cmt. Had LCM mud & bar. Circ well clean. RD drlg equip. RU Schlumberger. 1st PAL run shorted. 2nd Run from 9600' to 5130'. Run CBL log from 9600' to 7400', TOC @ 7620'. Ran CBL from 5700' to 4500' also. RD Schlumberger. SDFN @ 8 PM. CC: \$30,377.
- 6/3/93 PU 7 $\frac{5}{8}$ " plug & pkr. PU 6 $\frac{5}{8}$ " bit & XO. RIH w/308 jts 2 $\frac{7}{8}$ " tbg. RU drlg equip w/#309. CO from 9600' thru end of 7 $\frac{5}{8}$ " @ 9612'. Cont clean & ream down to 9700' w/312 jts in hole (CO 100'). Had drlg mud & light cmt showings in returns. Did not tag cmt plug. Circ well clean. RD drlg equip. POOH w/312 jts 2 $\frac{7}{8}$ " tbg. LD 6 $\frac{5}{8}$ " bit & xo. SDFN @ 6:30 PM. CC: \$33,283.
- 6/4/93 Cont LD 2 $\frac{7}{8}$ " tbg. PU MSOT, 7 $\frac{5}{8}$ " RBP & 32-A pkr. RIH w/304 jts 2 $\frac{7}{8}$ " tbg. Set RBP @ 9450'. Set pkr @ 9430' & test tools to 2000# - held. POOH w/40 jts 2 $\frac{7}{8}$ " tbg. Set pkr @ 8217'. Press test csg below pkr to 2750# for 15 min - held. POOH w/2 jts, set pkr w/262 jts in @ 8154'. Test csg above pkr to 2750# for 15 min - held. Test csg below 8154' to 2750' for 15 min - held. NOTE: Possible hole @ 8180'; did not leak. Had BLM hand witness all press test. RIH w/42 jts 2 $\frac{7}{8}$ " tbg. Retrieve RBP from 9450'. POOH w/304 jts 2 $\frac{7}{8}$ " tbg. LD MSOT, RBP & pkr. RIH w/150 jts 2 $\frac{7}{8}$ " tbg. LD 46 jts tbg. SDFN @ 7:00 PM. CC: \$39,922.
- 6/5/93 Move off hill. Cont LD 2 $\frac{7}{8}$ " tbg out of drk. LD 104 jts this AM. RIH w/158 jts, then LD 158 jts 2 $\frac{7}{8}$ " tbg. RD floor. ND 10" 5M BOP & spool. NU blind flange. Store equip. RD rig. Clean loc. SDFN @ 3:30 PM. CC: \$44,422.
- 6/7/93 WO drlg rig. Load dog house. Clean loc. Road rig from Blacktail to Duchesne (22 miles). Used road grader to get off hill. Stop time @ 10:30 AM. CC: \$51,888. FINAL REPORT UNTIL FURTHER ACTIVITY.

**ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY**

**TITE HOLE**

UTE #1-27B6

Section 27-T2S-R6W

UTE #1-27B6

Blacktail Prospect

Duchesne County, UT

Parker #232/Unibar

WI: 100% ANR AFE: 64826

ATD: 14,050' (Wasatch); PBTD 14,114' SD: 9/27/93

Csg: 7% @ 9612', 5 1/2" @ 14,164'

DHC(M\$): 706.0

9/22/93	RURT. RURT, all of rig on loc. 75% RU. Est PU DP 9/23/93, PM. CC: \$68,468.		
9/23/93	RURT. RURT, 90% RU. Working on mud pits and electrical system. Est PU DR 9/24/93. CC: \$71,296.		
9/24/93	RURT. RURT. Parker 15 making repairs on electrical system and motors. CC: \$77,306.		
9/25/93	10,281' Press test BOPS. RURT. NU and press test BOPS. Est starting to PU DP @ 11:00 AM, 9/25/93. CC: \$204,776.		
9/26/93	10,281' RU Westates to PU BHA and 3 1/2" DP. Hydril wouldn't test; Parker sent a new one from Casper. All the rest of BOH and chk tested OK to 5000 psi. Ray Arnold w/BLM was on loc. NU new Hydril and tested to 2500 psi - ok. Parker on day rate @ 5:00 AM, 9/26/93. CC: \$205,359.		
9/27/93	10,282' Drlg 1 1/1 hr. PU BHA and 3 1/2" DP to 9600'. Disp hole w/drlg mud. TIH to 6937'. W&R to 9823' and lost circ. Spot LCM sweep (80 bbls) and got full ret. W&R to 10,281'. Drlg. Lost 200 bbls mud. We'll strap DP on 1st trip to check TD. Greenriver 80% SH, 20% SS, BGG 150, CG 600. MW 9.1, VIS 49, FL 8, PV 16, YP 7, Tr OIL, 5% SOL, PH 11.5, ALK .1/1.8, CL 1200, CA 120, GELS 2, 10" 8, CAKE 2. CC: \$226,878.		
9/28/93	10,369' TFNB 77'/22 hrs. Drlg, RS, drlg, POOH. Greenriver 70% SH, 30% SS, BGG 20, CG 25. MW 9.2, VIS 38, FL 8.4, PV 8, YP 5, Tr OIL, 6% SOL, PH 12, ALK .6/1.2, CL 1,000, CA 72, GELS 1, 10" 2, CAKE 2. CC: \$240,304.		
	<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>
	10,278-10,290'	18-12 1/2-19 1/2	25-30-25
			Tr fluor, good cut, tr oil.
	10,335-10,340'	16 1/2-4 1/2-15	12-25-15
			Tr fluor, fair cut, tr oil.
9/29/93	10,387' Drlg 51'/14 hrs. TFNB, SOOH. 33' correction, TD 10,336'. W&R 30' to btm - no fill. Drlg. Greenriver 80% SH, 10% SS, 10% LS, BGG 5, CG 8, TG 12. MW 9.2, VIS 37, FL 6, PV 9, YP 5, Tr OIL, 6% SOL, PH 11.5, ALK .6/1.1, CL 1,000, CA 56, GELS 1, 10" 2, CAKE 2. CC: \$292,476.		
	<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>
	10,338-10,348'	17-7-14	5-10-5
			Tr fluor, wk cut, no oil.
9/30/93	10,477' Drlg 90'/23 1/2 hrs. Drlg, RS, drlg. Greenriver 70% SH, 20% SS, 10% LS, BGG 3, CG 9. MW 9.1, VIS 36, FL 5, PV 8, YP 14, Tr OIL, 5% SOL, PH 11, ALK .3/.8, CL 800, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$304,919.		
	<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>
	10,400-10,408'	15 1/2-10 1/2-17	2-8-2
			20% fluor, wk cut, tr oil.



ANR PRODUCTION COMPANY  
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TITE HOLE

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Blacktail Prospect  
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10/1/93	10,557' Drlg 80'/23½ hrs. Drlg, RS, drlg. Greenriver 70% SH, 10% SS, 20% LS, BGG 4, CG 7. MW 9.1, VIS 36, FL 6, PV 6, YP 6, Tr OIL, 5% SOL, PH 11, ALK .4/.9, CL 800, CA 36, GELS 1, 10" 2, CAKE 2. CC: \$320,660. <u>DRLG BREAKS</u> <u>MFP</u> <u>GAS UNITS</u> 10,508-10,514'    19-14-18                      4-30-5                      10% fluor, wk cut, tr blk oil.
10/2/93	10,643' Drlg 86'/23½ hrs. Drlg, RS, drlg. Greenriver 70% SH, 30% LS, BGG 3, CG 8. Lost 50 bbls mud in last 24 hrs. MW 9, VIS 36, FL 5.6, PV 7, YP 4, Tr OIL, 5% SOL, PH 12, ALK .6/1.2, CL 800, CA 4, GELS 1, 10" 1, CAKE 2. CC: \$332,168.
10/3/93	10,754' Drlg 111'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 20% SS, BGG 4, CG 7, no shows. Top of Wasatch 10,680'. Lost 100 bbls mud in last 24 hrs to seepage. MW 9, VIS 36, FL 6, PV 6, YP 6, Tr OIL, 5% OIL, PH 11.5, ALK .8/1.6, CL 700, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$340,981.
10/4/93	10,845'. Drlg 91'/23½ hrs. Drlg, RS, drlg. Wasatch 100% SH, BGG 3, CG 8. No mud loss. MW 9, VIS 37, FL 5.6, PV 9, YP 3, Tr OIL, 5% SOL, PH 11, ALK .4/.8, CL 900, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$348,687.
10/5/93	10,934'. Drlg 89'/14 hrs. Drlg, svy, TFNB. W&R 64' to btm and start bit. Drlg. Wasatch 80% SH, 20% SS, BGG 2, CG 4, TG 20. Lost 70 bbls mud in last 24 hrs. Svy: 3½° @ 10,855'. MW 9.1, VIS 36, FL 6, PV 7, YP 3, 1% OIL, 6% SOL, PH 11.5, ALK .8/1.4, CL 800, CA 36, GELS 1, 10" 1, CAKE 2. CC: \$384,066.
10/6/93	11,132' Drlg 198'/23½ hrs. Drlg, RS, drlg. Wasatch 70% SH, 30% SS, BGG 2, CG 8, no shows, no mud loss. MW 9.1, VIS 38, FL 8, PV 9, YP 9, 1% OIL, 7% SOL, PH 11.5, ALK 1/1.8, CL 700, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$400,411.
10/7/93	11,303' Drlg 171'/23½ hrs. Drlg, RS, drlg. Wasatch 70% SH, 20% SS, 10% LS, BGG 3, CG 5, no shows. Lost 30 bbls mud in last 24 hrs. MW 9.2, VIS 38, FL 7.2, PV 11, YP 6, 1% OIL, 8% SOL, PH 11.5, ALK 1.1/1.4, CL 800, CA 32, GELS 1, 10" 4, CAKE 2. CC: \$410,882.
10/8/93	11,410' Drlg 107'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 20% SS, 20% LS, BGG 1, CG 4, no shows. Lost 80 bbls mud in the last 24 hrs to seepage. MW 9.1, VIS 38, FL 7, PV 10, YP 7, 1% OIL, 7% SOL, PH 11.5, ALK .2/1.8, CL 800, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$427,245.
10/9/93	11,552' Drlg 142'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 20% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.1, VIS 38, FL 6.5, PV 9, YP 9, 1% OIL, 6% SOL, PH 11.8, ALK 1.2/1.8, CL 800, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$435,657.
10/10/93	11,725' Drlg 173'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 30% SS, 10% LS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5, PV 10, YP 6, 1% OIL, 6% SOL, PH 11.8, ALK 1.2/1.9, CL 800, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$444,177.
10/11/93	11,911' Drlg 186'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5, PV 9, YP 7, Tr OIL, 6% SOL, PH 12, ALK 1.5/2.4, CL 800, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$453,719.

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- 10/12/93 12,061' Drlg 150'/24 hrs. Drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 2, CG 3, no shows. No mud loss. MW 9.2, VIS 38, FL 6, PV 9, YP 7, Tr OIL, 6% SOL, PH 12, ALK 1.6/2.6, CL 800, CA 28, GELS 1, 10" 2, CAKE 2. CC: \$468,560.
- 10/13/93 12,203' Drlg 142'/24 hrs. Drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.2, VIS 38, FL 5.8, PV 9, YP 9, Tr OIL, 6% SOL, PH 12, ALK 1.2/2, CL 800, CA 32, GELS 1, 10" 2, CAKE 2. CC: \$476,472.
- 10/14/93 12,286'. Drlg 83'/23½ hrs. Drlg. RS, drlg. Wasatch 90% SH, 10% SL, BGG 2, CG 3, no shows. No mud loss. MW 9.2, VIS 37, FL 4.5, PV 9, YP 5, Tr OIL, 6% SOL, PH 12, ALK 1.2/2, CL 700, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$484,948.
- 10/15/93 12,308'. Drlg 22'/4½ hrs. POOH, magnaflush, BHA, 3 cracked jars. TIH, changed jars, PU 3 DC's. Cut drlg line. TIH, break circ, W&R 55' to btm and start bit. Drlg. Wasatch 70% SH, 20% LS, 10% SS, BGG 2, CG 3, TG 10, no shows. No mud loss. Svy: 2° @ 12,286'. MW 9.3, VIS 40, FL 4.5, PV 10, YP 7, Tr OIL, 7% SOL, PH 12, ALK 1.1/2, CL 900, CA 30, GELS 1, 10" 1, CAKE 2. CC: \$509,065.
- 10/16/93 12,548' Drlg 240'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 4, no shows. No mud loss. MW 9.3, VIS 40, FL 4.3, PV 10, YP 6, Tr OIL, 7% SOL, PH 12, ALK 1.1/1.7, CL 900, CA 36, GELS 1, 10" 2, CAKE 2. CC: \$519,954.
- 10/17/93 12,772' Drlg 224'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 30% SS, 10% LS, BGG 2, CG 4. Lost 300 bbls mud to seepage in last 24 hrs. MW 9.2, VIS 38, FL 6, PV 10, YP 7, Tr OIL, 6% SOL, PH 11.5, ALK .8/1.6, CL 800, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$528,039.  
DRLG BREAKS      MFP      GAS UNITS  
12,600-12,610'    9-2-6      2-6-2      No fluor, cut, or oil.
- 10/18/93 12,934' Drlg 162'/23 hrs. Drlg, RS. Drlg, plugged jet pumping LCM. Work pipe, try to unplug jet. Drlg. Wasatch 100% SH, BGG 2, CG 4, no shows. Lost 500 bbls mud to seepage. MW 9.4, VIS 38, FL 5.6, PV 11, YP 7, Tr OIL, 7% SOL, PH 11, ALK .6/1.4, CL 700, CA 4, GELS 1, 10" 2, CAKE 2. CC: \$536,490.
- 10/19/93 12,990' TFNB 56'/12½ hrs. Drlg, RS, drlg. Svy and spot LCM pill. POOH, change NBS jars and bit. TIH. Wasatch 90% SH, 10% SS, BGG 2, CG 3. No mud loss. Svy: 2° @ 12,990'. MW 9.4, VIS 37, FL 6.5, PV 10, YP 7, Tr OIL, 7% SOL, PH 11, ALK .7/1.3, CL 700, CA 48, GELS 1, 10" 3, CAKE 2. CC: \$550,083.
- 10/20/93 12,990'. Reaming. TIH. W&R from 11,079-12,704'. Increase MW from 9.4 to 9.8. Lost 250 bbls mud. Wasatch BGG 1, CG 1, TG 5. MW 9.8, VIS 37, FL 7.2, PV 11, YP 7, Tr OIL, 8% SOL, PH 11.5, ALK .6/1.4, CL 600, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$583,527.
- 10/21/93 13,078' Drlg 88'/17½ hrs. Ream from 12,704-12,970'. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 2, no shows. Lost 200 bbls mud to seepage. MW 10, VIS 37, FL 7.6, PV 11, YP 6, Tr OIL, 8% SOL, PH 12, ALK 1/1.8, CL 600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$594,926.
- 10/22/93 13,240' Drlg 162'/23½ hrs. Drlg, RS, drlg. Wasatch 90% SH, 10% SS, BGG 2, CG 2, no shows. Lost 50 bbls mud to seepage. MW 9.7, VIS 38, FL 6.8, PV 10, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK 1/1.8, CL 600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$615,152.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

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10/23/93 13,363' Drlg 123'/21 hrs. Drlg, lost ret @ 13,272'. Pump LCM. Drlg. Wasatch 90% SH, 10% SS, BGG 3, CG 4, no shows. Lost 500 bbls mud. MW 9.7, VIS 37, FL 6, PV 10, YP 6, 1% OIL, 6% SOL, PH 11.5, ALK .6/1.2, CL 700, CA 44, GELS 1, 10" 2, CAKE 2. CC: \$628,939.

10/24/93 13,555' Drlg 192'/23 hrs. Drlg, RS, drlg, lost ret @ 13,465'. Spot LCM and got ret, drlg. Wasatch 90% SH, 10% SS, BGG 800, CG 2000. Lost 250 bbls mud in the last 24 hrs. MW 9.8, VIS 37, FL 6.4, PV 10, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK .6/1.4, CL 800, CA 48, GELS 1, 10" 2, CAKE 2. CC: \$646,599.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
13,474-13,482'	5-11-5	2-1500-600	10% fluor, wk cut, abun yel oil.
13,518-13,530'	4-8-7	700-1200-800	Tr fluor, wk cut, tr oil.

10/25/93 13,773' Drlg 218'/23½ hrs. Drlg, RS, drlg. Wasatch 60% SH, 20% SS, 20% LS, BGG 650, CG 1400. Lost 50 bbls mud to seepage. MW 9.9, VIS 40, FL 6, PV 14, YP 9, 1% OIL, 6% SOL, PH 11.5, ALK .8/1.7, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$656,537.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
13,562-13,574'	4-9-5	800-1200-900	No fluor or cut, fair amt oil.

10/26/93 13,900' Drlg 132'/23½ hrs. Drlg, RS, drlg. Wasatch 100% SH, BGG 400, CG 1100, no mud loss. MW 9.9, VIS 37, FL 6.8, PV 11, YP 9, 1% OIL, 6% SOL, PH 11.5, ALK 1.2/2.2, CL 700, CA 70, GELS 1, 10" 3, CAKE 2. CC: \$667,894.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
13,790-13,807'	8-2½-14	600-800-600	10% fluor, wk cut, tr grn oil.

10/27/93 13,934'. W&R 29'/7½ hrs. Drlg, svy, TFNB, W&R from 13,676-13,934'. Wasatch 100% SH, BGG 250, CG 1400, TG 3500, 15-20' flare. Lost 325 bbls mud to seepage and no ret going in hole. Svy: 3½" @ 13,934'. MW 9.8, VIS 37, FL 6, PV 10, YP 7, 1% OIL, 6% SOL, PH 11, ALK .7/1.3, CL 700, CA 32, GELS 1, 10" 1, CAKE 2. CC: \$691,390.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
13,912-13,922'	15-5-14	300-475-300	No fluor, wk cut, tr grn oil.

10/28/93 14,035' Drlg 101'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 40, CG 750. No mud loss in last 24 hrs. MW 9.9, VIS 41, FL 7.6, PV 18, YP 7, 1% OIL, 6% SOL, PH 11.5, ALK .7/1.4, CL 700, CA 44, GELS 2, 10" 6, CAKE 2. CC: \$700,428.

<u>DRLG BREAKS</u>	<u>MFP</u>	<u>GAS UNITS</u>	
13,956-13-964'	10-6-14	20-60-20	10% fluor, wk cut, tr oil.

10/29/93 14,103' Drlg 68'/23½ hrs. Drlg, RS, drlg. Wasatch 80% SH, 10% LS, 10% SS, BGG 40, CG 200, no shows. Lost 125 bbls mud to seepage. MW 9.9, VIS 40, FL 6.8, PV 12, YP 8, 1% OIL, 6% SOL, PH 11.5, ALK 1/1.8, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$709,726.

10/30/93 14,173' Drlg 70'/24 hrs. Drlg. Wasatch 80% SH, 10% SS, 10% LS, BGG 50, CG 600, no shows. No mud loss. MW 9.9, VIS 39, FL 6, PV 11, YP 11, 1% OIL, 7% SOL, PH 12, ALK 1/1.7, CL 700, CA 60, GELS 1, 10" 6, CAKE 2. CC: \$721,187.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

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Blacktail Prospect  
Duchesne County, UT

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- 10/31/93 14,173' Reaming @ 14,140'. Circ. Short trip 50 stds bridged @ 13,771'. W&R from 13,771-14,173'. Circ. Short trip, work tight spots from 14,000'-13,600'; bridged @ 13,649'. W&R from 13,649-14,140'. BGG 10, CG 20, TG 3800. MW 10.2, VIS 40, FL 5.8, PV 15, YP 10, 2% OIL, 8% SOL, PH 11.5, ALK 1.2/1.8, CL 700, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$738,164.
- 11/1/93 14,163' (10' SLM) Logging. Ream from 14,140-14,173'. Circ. Short trip 8 stds, tight from 14,081-13,988'. W&R from 13,957-14,173'. Circ. Short trip 3 stds, no tight spots. Circ. Svy. POOH for logs, SLM 14,163 - 10'. Logging hole bridged @ 13,960'. Ran AIT Sonic GR, no Cal. Lost 100 bbls mud to seepage. Svy: 4° @ 14,140'. MW 10.4, VIS 42, FL 5.6, PV 17, YP 9, 2% OIL, 9% SOL, PH 12, ALK 1.2/2.1, CL 700, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$749,329.
- 11/2/93 14,163' POOH for 5½" liner. Logging w/Schlumberger. Ran AIT/GR/Cal. Reran Sonic log, TD 13,964', max temp 215°. TIH. Cut drlg line. TIH. W&R from 13,960'-14,163'. Circ. Short trip 7 stds, 20,000# drag 3' fill. Circ. Short trip 11 stds, no drag, no fill. Circ. POOH. TG 150, no mud loss. MW 10.4, VIS 42, FL 5.2, PV 16, YP 11, 2% OIL, 9% SOL, PH 12, ALK 1.5/2.2, CL 700, CA 36, GELS 1, 10" 6, CAKE 2. CC: \$789,824.
- 11/3/93 14,163' Pumping LCM and build vol. POOH. RU T&M csg crew and ran 113 jts 5½" 23# S-95 HSL threads csg w/Baker hanger and shoe, insert float and landing collar, total string 4854.26'. TIH w/liner on 3½" DP. No ret on displacement; unable to circ. Liner went to btm w/little drag. Mix and pump LCM pills and cut mud wt. Spotted two 100 bbls pills and got part rets, pumping 3rd at report time. Lost 500 bbls mud. MW 10, VIS 41, FL 5.6, PV 15, YP 10, 2% OIL, 7% SOL, PH 11, ALK .8/1.6, CL 600, CA 44, GELS 1, 10" 2, CAKE 2. CC: \$883,284.
- 11/4/93 14,163' POOH w/6½" bit. C&C for cmt thru 5½" liner. Hang liner 3' off btm. Cmt w/Halliburton pumped 50 FW, 30 SD spacer, 20 FW ahead of 1570 sx PAG 250 w/35% SSA-1, .9% CFR-3, .4% Halad 344, .4% Super CBL, and .2% HR-4 wt 15.9 Y 1.50. Drop plug and disp w/165 bbls 9.8 mud. Plug bumped liner hanger packed off 20 bbls before starting displacement and the hole stayed full. Job completed @ 1:46 PM, 11/3/93. POOH, LD set tool. PU BHA and TIH, took off DP rubbers. Circ @ top of liner, no cmt. POOH. MW 9.7, VIS 37, FL 3, PV 10, YP 5, 2% OIL, 5% SOL, PH 10, ALK .7/1.4, CL 600, CA 72, GELS 0, 10" 1, CAKE 2. CC: \$975,221.
- 11/5/93 14,163' Circ. POOH to 4¾" DC. TIH w/3½" EDP. LD 3½" DP and 4¾" DC. PU 6 3¼" DC and 105 jts 2¾" DP. TIH w/3½" DP, tag cmt @ 14,036'. Drill cmt from 14,036-14,114'. C&C mud, shake out LCM. Press test csg to 500 psi for 15 min - ok. Circ and prepare to displace hole w/prod wtr. MW 9.8, VIS 38. CC: \$990,504.
- 11/6/93 14,163' POOH w/3½" DP and EZSV set tool, cmt retainer (liner top @ 9305'). Displace w/prod wtr. Test liner lap leaked at 1.88 bbls per min @ 2000 psi. POOH w/3½" and 2¾" DP to 9258' Set retainer and press test csg to 2000 psi and test DP to 2000 psi. Cmt liner lap w/Halliburton. Pumped 150 sx PAG 250 w/.4% Halad 344, .25% CFR3 and .2% HR4 wt 16 y 1.12. Disp w/20 bbls wtr sting into retainer and disp w/39 bbls wtr. Press increased from 700 to 1400 psi when squeezing sting out and left 2 bbls cmt on top retainer. TOOH. EZSV @ 9258', top of cmt @ ± 9200'. MW 8.5, VIS 27, prod wtr. CC: \$1,007,645.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TITE HOLE

UTE #1-27B6  
Blacktail Prospect  
Duchesne County, UT

PAGE 6

- 11/7/93 14,163' POOH w/6½" bit. POOH w/EZSV set tool. PU BHA, 6½" bit, 2 junk baskets and TIH. Circ. TIH. Drlg cmt from 9200-9258' and dress off top of retainer. Drlg retainer and work junk baskets, pumped 2 80 VIS sweeps and drlg cmt to liner top. Circ and pump 80 VIS sweep. Press test liner lap to 2000 psi - ok. POOH. MW 8.5, VIS 27. CC: \$1,016,743.
- 11/8/93 14,163'. TIH w/flat btm mill. POOH w/6½" bit. TIH w/4½" bit and csg scraper. Drlg cmt out of liner hanger from 9305-9313'. Drlg very slow; may be junk from retainer for cmt plug turning w/bit. POOH w/4½" bit. TIH w/flat mill and junk basket. CC: \$1,023,074.
- 11/9/93 14,163' LDDP. TIH w/4½" mill & junk sub. Work junk sub. Drlg cmt from 9313'-9376'. TIH to landing collar @ 14,114'. Circ & PT csg to 2000 psi - OK. Displace hole w/prod wtr. LDDP. CC: \$1,033,043.
- 11/10/93 14,163' PU 3½" DP. RD T&M. ND 13¾" BOP. NU tbg head and 6" BOP; 7¾" csg too short, added 2", tested to 2500 psi. RU Schlumberger, couldn't get logs thru liner hanger. RU to PU DP and PU 3 4¾" DC on 6½" bit. PU 3½" DP. CC: \$1,093,436.
- 11/11/93 14,163' Disp w/clean prod wtr. PU 3½" DP. Circ & work 6½" bit on top of liner hanger — no sign of junk. POOH. PU 2¾" DP w/4½" flat mill and csg scraper. TIH, tag obstruction in liner hanger took wt 4 stds and fell free. Disp w/prod wtr @ 14,114'. CC: \$1,103,337.  
FINAL DRILLING REPORT.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIGHT HOLE

PAGE 7

UTE #1-27B6  
BLACKTAIL PROSPECT  
CEDAR RIM FIELD  
DUCHESE COUNTY, UTAH  
WI: 100% ANR AFE: 64826  
TD: 14,163' (Wasatch) SD: 9/27/93  
5½" @ 9,305'-14,160' PBDT: 14,114'  
PERFS: 12,264'-14,108' (WASATCH)  
CWC(M\$): 1,038.0

11/12/93 RU loggers. Displace w/prod wtr @ 14,114'. POOH. Cut drlg line.  
WO loggers. RU OWP logging.  
DC: \$20,916 TC: \$1,124,253

11/13/93 POOH. RD loggers & RU drlg nipple & mud pits. TIH. Displace hole  
w/drlg mud & circ & cond to 9.7 ppg. POOH.  
DC: \$16,140 TC: \$1,140,393

11/14/93 POOH w/cmt retainer setting tool. POOH. RU OWP. Perf 4 shots @  
13,620' & 11,985'. TIH w/EZSV cmt retainer & set @ 13,502'. Cmt  
w/200 sx w/0.4% Halad 344, 0.4% CFR3, 0.4% Super CBL & 0.2% HR4.  
Wt 16.4 ppg, yield 1.06 CF/sx. Perfs circ & had good returns  
throughout job. Max press 4500 psi @ 1.5 BPM. Left 3 bbls in DP.  
Pulled out of retainer. Job complete @ 11:30 p.m., 11/13/93.  
POOH.  
DC: \$11,203 TC: \$1,151,596

11/15/93 Drlg cmt. TIH w/4½" mill. Circ & cond. TIH, tag cmt @ 12,447'.  
Drlg cmt to 13,350'.  
DC: \$25,213 TC: \$1,176,809

11/16/93 Prep to squeeze. Drlg cmt from 13,350'. Rig svc. Drlg cmt to  
13,491'. PT sqz perfs @ 11,985'. Pump in @ 1.6 BPM @ 1500# w/9.7  
ppg mud. POOH w/4½" mill. TIH w/Halliburton RTTS pkr & set pkr  
@ 11,580', perfs @ 11,985'.  
DC: \$12,000 TC: \$1,188,809

11/17/93 Drlg cmt @ 11,780'. Sqz cmt into perfs @ 11,985' w/150 sx Class  
"H" cmt w/0.4% Halad 344, 0.4% CFR3, 0.4% Super CBL & 0.2% HR-4  
(16.4 ppg, 1.06 CF/sx). Displaced w/9.7 ppg mud, putting 24 bbls  
thru perfs, 1.5 BPM @ 1500 psi. Staged in last 2 bbls to 1500 psi.  
WOC 2 hrs, held 1500 psi. Rev circ. POOH w/RTTS. TIH w/4½"  
mill, tag cmt @ 11,703'. Drlg cmt to 11,780'.  
DC: \$26,301 TC: \$1,215,110

11/18/93 Drlg cmt @ 12,040'. Drill cmt from 11,780'-12,040'.  
DC: \$9,091 TC: \$1,224,201

11/19/93 POH for new bit. Drlg cmt from 12,040'-12,129'. PT csg to 1500  
psi for 15 min, OK. Drlg cmt from 12,129'-12,146', fell free. TIH  
to 13,451'. PT csg to 1500 psi for 15 min, OK. Drlg cmt from  
13,491' to cmt retainer @ 13,502'. Mill up retainer. POOH.  
DC: \$7,356 TC: \$1,231,557

11/20/93 Drlg cmt @ 13,630'. POOH. TIH w/new 4½" mill. Mill on junk.  
Drlg cmt from 13,505'-13,630'.  
DC: \$11,009 TC: \$1,242,566

11/21/93 Run CBL. Drlg cmt from 13,630'-13,827'. TIH to 14,114'. Circ.  
Displace hole w/prod wtr. POOH. RU OWP & run CBL.  
DC: \$9,883 TC: \$1,252,449

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIGHT HOLE

UTE #1-27B6  
BLACKTAIL PROSPECT  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% ANR AFE: 64826

PAGE 8

11/22/93 TIH w/3½" to LD. Ran CBL from 14,114'-9,305' & perf'd from 14,108'-12,264'. Set Arrow Model "B" pkr @ 12,000', had 800 psi below setting. TIH & LD 2½" drill pipe & DC. TIH w/3½" drill pipe.  
DC: \$34,040 TC: \$1,286,489

11/23/93 PU 2½" prod tbg, prep to land tbg. TIH & LD 3½" drill pipe. PU 2½" tbg.  
DC: \$8,616 TC: \$1,295,105

11/24/93 Flow testing Wasatch perms. RIH w/seals & 387 jts 2½" 6.5# N-80 EUE tbg & 4 pup jts (total 11,996'). Acidize tbg w/1000 gal 20% HCl to clean up mill scale. Pmpd to EOT & rev circ w/260 bbls prod wtr. Latch in & land tbg w/15,000# over string wt. ND BOP, NU tree. PT annulus to 1500# for 15 min - OK. Run in w/sinker bar on WL & knock out glass plug. SITP 1200#. 11/23 prod: flwd 23 BO, 62 BLW/15 hrs, FTP 0#, 1" chk, oil cut 90-95%, present flow rate 7-8 BPH.  
DC: \$62,564 TC: \$1,357,669

11/25/93 Flow testing well. Acidize w/Dowell. 1st stage 10,000 gal 15% HCl w/.25 ppg BAF & 200 - 1.1 balls. Diverter stage 2500 gal gelled SW w/0.5 ppg BAF & rock salt. 2nd acid stage 10,000 gal 15% HCl w/0.25 ppg BAF & 200 - 1.1 balls. Flush w/114 bbls 3% KCl, 800 SCF N<sub>2</sub>/bbl. Avg rate 9 BPM, avg pressure 8300#. ISIP 4230#, 5 min 3680#. SITP 2600#. Open well @ 5:00 p.m., 11/24/93. 11/24 prod: flwd 450 BO, 50 BLW, gas flared, FTP 1450#, 19/64" chk, oil cut 90%, 10 hrs.  
DC: \$108,997 TC: \$1,466,666

11/25/93 Flwd 950 BO, 0 BW, FTP 1100#, 19/64" chk.

11/26/93 Flwd 852 BO, 0 BW, FTP 940#, 19/64" chk.

11/27/93 SI well, set BPU in tree to RDRT.

11/28/93 Well SI - RDMO RT.

11/29/93 Well SI - RDMO RT. Should have rig moved out by late Thursday, 12/2/93.

11/30-12/3/93 Well SI - RDMO RT.

12/4/93 Flwd 1054 BO, 33 BW, FTP 900#, 19/64" chk. Pull BPV, SITP 1200#.

12/5/93 Flwd 866 BO, 23 BW, FTP 760#, 19/64" chk.

12/6/93 Flwd 760 BO, 16 BW, FTP 720#, 19/64" chk.

12/7/93 Flwd 1080 BO, 18 BW, FTP 400#, 44/64" chk. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4614
2. Name of Operator ANR Production Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 2312' FNL & 1058' FWL Section 27-T2S-R6W	8. Well Name and No. Ute 1-27B6
	9. API Well No. 43-013-30517-0001
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Tite Hole Request

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Operator requests all information concerning this well be tite holed.

MAR 2 1994

14. I hereby certify that the foregoing is true and correct

Signed Joe Adamski Title Environmental Coordinator Date 02/28/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-27B6

9. API Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2351' 1010'  
2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

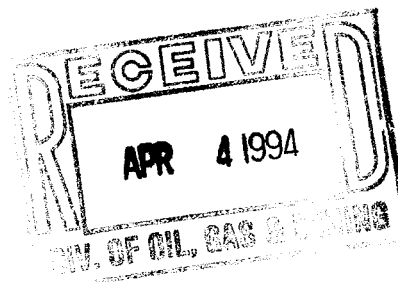
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface Fac. Installation

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for the surface facility installation procedure performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Joe Adamski*  
Joe Adamski

Title Environmental Coordinator

Date

03/31/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION  
PRODUCTION REPORT

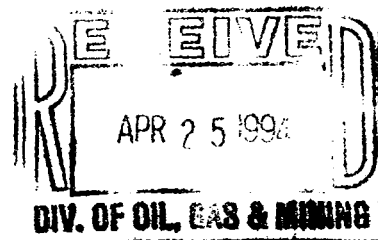
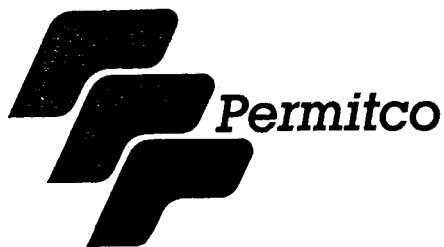
CHRONOLOGICAL HISTORY

TIGHT HOLE

UTE #1-27B6 (INSTALL SURFACE FACILITIES)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% ANR AFE: 64827  
TD: 14,163' (Wasatch) PBD: 14,114'  
5½" @ 9,305'-14,160'  
PERFS: 12,264'-14,108' (WASATCH)  
CWC(M\$): 363.6

PAGE 9

- 2/1/94 Prep to wax cut tbg.  
MIRU, RU Delsco & retrieve collar stop @ 10,010'. CC: \$274,736
- 2/2/94 RU Delsco & cut wax to ±11,900'.  
RU hot oil & pump 20 bbls @ 1.25 BPM @ 800 psi. Pressure did not drop. Pump 20 bbls. SD. Tbg on slight vacuum. RIH w/VV plug & set in F-nipple @ ±12,015'. Fill tbg w/12 bbls & PT plug to 1000 psi. ND WH. Rotate seal assembly out of 5½" Arrow pkr @ 12,000'. NU BOPE. LD 110 jts 2¾" tbg heat string. CC: \$278,978
- 2/3/94 Finish LD 2¾" tbg, prep to run pmpg BHA.  
Finish LD 80 jts 2¾" side string. POOH w/298 jts 2¾" tbg. LD 20 jts (had to circ periodically to remove caked paraffin from inside of tbg). CC: \$281,849
- 2/4/94 Finish PU & RIH w/rods.  
Finish LD 2¾" tbg. ND BOP. Remove dual string & install single string spool. NU BOP. RIH w/BHA & 298 jts tbg w/PSN @ ±9236', TAC @ ±9022'. Set TAC & land tbg w/18,000# tension. ND BOP, NU WH. RIH w/1¾" pump. CC: \$287,609
- 2/5/94 Well on production.  
Finish RIH w/pump & new EL rods. Seat pump, PT 500 psi, good pump action. RD. Hang well on, well pumping. CC: \$331,244
- 2/5/94 Pmpd 67 BO, 292 BW, 131 MCF, 16 hrs.
- 2/6/94 Pmpd 230 BO, 215 BW, 147 MCF, 4.7 SPM.
- 2/7/94 Pmpd 413 BO, 30 BW, 210 MCF, 22 hrs. Down 2 hrs - PU gear box.
- 2/8/94 Pmpd 379 BO, 20 BW, 226 MCF, 21 hrs. Down 3 hrs - PU gear box.
- 2/9/94 Pmpd 420 BO, 27 BW, 268 MCF.
- Prior prod: 118 BO, 0 BW, 78 MCF, FTP 275#. Final report.



April 22, 1994

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
Attn: Debra Eatchel

Re: Coastal Oil & Gas Corp. &  
ANR Production Company  
Proposed Drillsites located in  
Uintah & Duchesne Counties, Utah

Dear Debra,

As per your telephone conversation with Joe Adamski, please be advised that Coastal/ANR requests that the following wells be held in a Confidential - Tight Hole Status. Your cooperation would be appreciated. The wells are as follows:

1. CIGE #180-16-9-21, SE SW Sec. 16, T9S - R21E, Uintah Co., Utah
2. CIGE #182-7-10-21, SE SE Sec. 7, T10S - R21E, Uintah Co., Utah
3. COG #6-18-9-21 GR, SE NW Sec. 18, T9S - R21E, Uintah Co., Utah
4. COG #8-19-9-21 GR, NE NE Sec. 19, T9S - R21E, Uintah Co., Utah
5. COG #10-30-9-21 GR, SW NE Sec. 30, T9S - R21E, Uintah Co., Utah
6. COG #11-22-9-20 GR, SE NE Sec. 22, T9S - R20E, Uintah Co., Utah
7. NBU #214, NW SW Sec. 27, T9S - R21E, Uintah Co., Utah
8. NBU #215, NW NW Sec. 12, T10S - R21E, Uintah Co., Utah
9. NBU #217, NE SW Sec. 28, T9S - R21E, Uintah Co., Utah
10. Ute #1-27B6, NW/4 Sec. 27, T2S - R6W, Duchesne Co., Utah
11. Ute #1-28B6, NE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
12. Ute #2-28B6, SE/4 Sec. 28, T2S - R6W, Duchesne Co., Utah
13. Ute #2-21B6, NE/4 Sec. 21, T2S - R6W, Duchesne Co., Utah
14. Ute #2-22B6, SE/4 Sec. 22, T2S - R6W, Duchesne Co., Utah
15. Ute #2-33B6, NE/4 Sec. 33, T2S - R6W, Duchesne Co., Utah

Permitco Incorporated  
A Petroleum Permitting Company

April 22, 1994  
Utah Division of Oil, Gas & Mining  
Page 2

If you should have any questions, please contact Joe Adamski at 303/573-4476.

Sincerely,

PERMITCO INC.



Lisa L. Smith

Consultant for:

Coastal Oil & Gas Corp.

ANR Production Co.

cc: Joe Adamski



Permitco

Permitco Incorporated  
A Petroleum Permitting Company

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☒

Dispose Water


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The operator requests that the produced water from the Ute #1-27B6 be allowed to be disposed in the LDS Church #2-27B5 SWD. Production from the Ute #1-27B6 is routed to the tank battery at the Broadhead #1-21B6.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 9-26-94

By: 

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

09/13/94

(This space for Federal or State office use)

APPROVED BY

Federal Approval of this

Title

Date

Conditions of approval, if any:

Action is Necessary

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 6 1994

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Tite hole status  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator requests an extension of tite hole status for the above described well.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst

Date 10/04/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

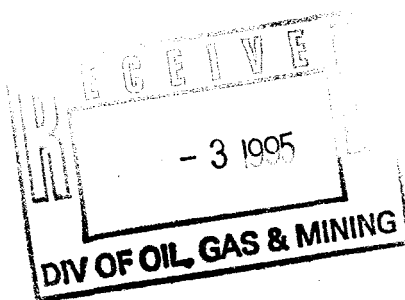
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Lower Seating Nipple

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached morning reports for work performed to lower seat nipple to enhance production on the subject well.



3 - BLM  
1 - State  
1 - BLJ/MDE/Tami/File  
1 - SAC

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 12/29/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COASTAL OIL & GAS  
MORNING REPORTDATE Nov. 30, 1994

WOW #29

LEASE & WELL Ute 1-2786 DRILLING FOREMAN M. Bozarth DAYS SINCE RELIEVED 1  
FIELD/PROSPECT Altamont COUNTY Duchesne STATE Ut  
DISTRICT Denver REPORT TAKEN BY: P. Linn SPUD DATE: \_\_\_\_\_ DAYS SINCE SPUDED \_\_\_\_\_  
T.D. \_\_\_\_\_ FT. DRILG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG @ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.  
ACTIVITY @ REPORT TIME RIH w/ M. States Gas Anchor, 2 7/8 tbg

## HOURS

## ACTIVITY LAST 24 HOURS

8:00 a.m. — 8:00 a.m.

## DRILLING/COMPLETION COSTS

## ITEM

## COST

DAILY CUMULATIVE

CODE NO.	ITEM	DAILY	CUMULATIVE
110	ROADS & LOCATIONS		1000
120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO		1737
130	MUD & CHEMICALS		240
135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
140	ELECTRIC LOGGING (OPEN HOLE)		
141	CORING, DST, FMT		
142	MUD LOGGING		
145	FISHING TOOLS & SERVICES		
146	WATER		
146	FUEL		100
146	BITS		
147	EQUIPMENT RENTALS <u>Tiger #3 Grace</u>		551
175	TRUCKING <u>Tiger No Coll</u>	<u>16.624</u>	1434
181	BHP, GOR, POTENTIAL TESTS		
183	PERF. AND CASED HOLE LOGS		
184	ACIDIZING, FRACTURING, ETC.		
	MISC. LABOR & SERVICES <u>Willies</u>		584
190	SUPERVISION		350
	TOTAL INTANGIBLES		5996
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)			
200	TOTAL TANGIBLES (CSG, ETC.)		
	TOTAL COSTS		

## DRILLING MUD PROPERTIES

WT. (#GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT) \_\_\_\_\_  
% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK. P<sub>i</sub> \_\_\_\_\_ Ex Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_  
OWR/Ca \_\_\_\_\_ GELS (LB/100 FT) 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT. \_\_\_\_\_ LB/BSL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_  
NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_  
EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS	FT./HR		T	B	G

WT. ON BIT \_\_\_\_\_ .000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_  
BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_  
\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_  
\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_  
CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOP/PT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION:

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011-6014 (REV. 6/90)



WOW #29

COASTAL OIL & GAS  
MORNING REPORTDATE Dec. 1, 1991LEASE & WELL Ute 1-2786DRILLING FOREMAN B. LewisDAYS SINCE RELIEVED 2FIELD/PROSPECT AltamontCOUNTY DuchesneSTATE UtDISTRICT Denver

REPORT TAKEN BY:

SPUD DATE:

DAYS SINCE SPURRED

T.D.

FT.

DRLG. PROGRESS

FT.

IN

HRS.

CSG @

PBDT

FT.

ACTIVITY @ REPORT TIME

POOH w/ 2 7/8, BHA

## HOURS

## ACTIVITY LAST 24 HOURS

6:00 a.m. - 6:00 a.m.

CODE  
NO.

## DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

Jam Bleed off well. RIH w/ 2 7/8Bull plug, 4' 2 7/8 perf sub, 5 1/2" M-StatAnchor catcher, 5 1/2" cup assembly,sewer, gas separator, 3 1/2" 2 7/8 8rdwith 93' 1" pipe strapped alongside,sewer, 4' 2 7/8 sub, S. Nipple, 298 1/2" 2 7/8RIH 1 1/2" 2 7/8 y-band tag 5 1/2" liner @ 9305'RIH 8' tag, work through. Fall 7'to 9320'. Can't get past, stuck out.Try rotating and putting 20,000-40,000#down. Get stuck - try rotating outGet stuck - try rotating outweight. Decide to POOH. POOH w/ 200jt2 7/8. Close well in SDFN 6:30pm

110

ROADS &amp; LOCATIONS

120-125

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

1780

1000

3517

130

MUD &amp; CHEMICALS

240

135-136

CEMENTING SERVICE &  
FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS &amp; SERVICES

146

WATER

Target

844

844

146

FUEL

50

150

146

BITS

147

EQUIPMENT RENTALS

Tiger 325 Graco

270

821

175

TRUCKING

1434

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND CASED HOLE LOGS

184

ACIDIZING, FRACTURING, ETC.

MISC. LABOR &amp; SERVICES

450

1034

190

SUPERVISION

350

700

## TOTAL INTANGIBLES

3744

9740

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

200

TOTAL TANGIBLES (CSG, ETC.)

## TOTAL COSTS

## DRILLING MUD PROPERTIES

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK. P<sub>i</sub> \_\_\_\_\_ Ex. Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL \_\_\_\_\_

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE &amp; TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT \_\_\_\_\_ .000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOP/PT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. WL \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-5014 (REV. 6/90)

WOW #29

COASTAL OIL & GAS  
MORNING REPORTDATE Dec 2, 1994LEASE & WELL Ute 1-2786DRILLING FOREMAN E. LewisDAYS SINCE RELIEVED 3FIELD/PROSPECT AltamentCOUNTY DuchesneSTATE UTDISTRICT DenverREPORT TAKEN BY 17

SPUD DATE: \_\_\_\_\_

DAYS SINCE SPUDDED \_\_\_\_\_

T.D. \_\_\_\_\_ FT.

OIL G. PROGRESS ✓

FT.

IN \_\_\_\_\_

HRS. \_\_\_\_\_

CSG @ \_\_\_\_\_

P.B.T.D. \_\_\_\_\_

FT.

ACTIVITY @ REPORT TIME \_\_\_\_\_

POOH w/ 2 7/8" mill

## HOURS

## ACTIVITY LAST 24 HOURS

6:00 a.m. — 6:00 a.m.

## DRILLING/COMPLETION COSTS

## ITEM

## COST

## DAILY

## CUMULATIVE

7am Bleed off well. POOH w/rest of tbg 2 7/8" Stand back BHA(2 7/8" tbg w/ 1" sidetrack, cup assembly, anchor, 4')The 5 1/2" cup assembly the top cup wascut. RIH w/ 4.55 OD mill, 5 1/2" scraperxover, 297 jts 2 7/8" P.U. 2 7/8" jt tagliner, tag tight 10'. Work in and outrotating Continue to RIH to 14,684Didn't tag anything. R.U. to circ.Pump 250 bbls p.w., did not get circ.Pull out of 5 1/2" csq (hanging up oneach csq collar) Rotate & workthrough liner. Pull above linerSDFN 6:30 pmCODE  
NO.

ROADS &amp; LOCATIONS

110

CONTRACTOR CHARGES

120-125

FOOTAGE, DAY WORK, COMP., WO

130

MUD &amp; CHEMICALS

135-136

CEMENTING SERVICE &amp;

FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS &amp; SERVICES

146

WATER

146

FUEL

146

BITS

147

EQUIPMENT RENTALS

175

TRUCKING

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND Cased HOLE LOGS

184

ACIDIZING, FRACTURING, ETC.

190

MISC. LABOR &amp; SERVICES

190

SUPERVISION

TOTAL INTANGIBLES

TOTAL TANGIBLES (CSG, ETC.)

TOTAL COSTS

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

## DRILLING MUD PROPERTIES

WT. (MGAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK. P<sub>i</sub> \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE &amp; TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM HRS	COND. DULL		
					1	2	3		FEET	HRS	FT / HR		T	B	G

WT. ON BIT \_\_\_\_\_ .000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ. \_\_\_\_\_ NOZ. VEL. \_\_\_\_\_ REDUCED RATE PUMP PRESS. \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

SOPPIT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-5014 (REV. 6/90)

COASTAL OIL & GAS  
MORNING REPORTDATE Dec 3, 1994

WOW #29  
LEASE & WELL Ute 1-27B6 DRILLING FOREMAN B. Lewis DAYS SINCE BELIEVED 4  
FIELD/PROSPECT Altament COUNTY Duchesne STATE Ut  
DISTRICT Denver REPORT TAKEN BY W. H. F. SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_  
T.D. \_\_\_\_\_ FT. DRILG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG @ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.  
ACTIVITY @ REPORT TIME RIH w/ pump, rods

## HOURS

## ACTIVITY LAST 24 HOURS

8:00 a.m. — 8:00 a.m.

## DRILLING/COMPLETION COSTS

## ITEM

## COST

## DAILY

## CUMULATIVE

CODE NO.	ITEM	DAILY	CUMULATIVE
110	ROADS & LOCATIONS		1000
120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1672	7127
130	MUD & CHEMICALS	50	340
135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
140	ELECTRIC LOGGING (OPEN HOLE)		
141	CORING, DST, FMT		
142	MUD LOGGING		
145	FISHING TOOLS & SERVICES		
146	WATER	416	1500
146	FUEL		250
146	BITS		
147	EQUIPMENT RENTALS Tiger 363	340	1431
175	TRUCKING		1434
181	BHP, GOR, POTENTIAL TESTS		
183	PERF. AND CASED HOLE LOGS		
184	ACIDIZING, FRACTURING, ETC		
	MISC. LABOR & SERVICES - M. States	5500	8117
190	SUPERVISION	350	1400
	TOTAL INTANGIBLES	8328	22,599
200	TOTAL TANGIBLES (CSG, ETC.)	10,250	10,250
	TOTAL COSTS	18,578	32,849

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)  
3jts 2 3/8"  
75jts 2 3/8"

## DRILLING MUD PROPERTIES

WT. (#GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_  
% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P<sub>i</sub> \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_  
OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_  
NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_  
EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS	FT./HR		T	B	G

WT. ON BIT \_\_\_\_\_ .000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_  
BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_  
\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_  
\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_  
CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOOPIT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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CANARY — RIG

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PINK — FOREMAN FILE

011-6014 (REV. 8/90)

WOW#29

COASTAL OIL & GAS  
MORNING REPORT

Dec 4, 1994

LEASE &amp; WELL Ute 1-2786X

DRILLING FOREMAN B. Lewis

DAYS SINCE RELIEVED 5

FIELD/PROSPECT Altamont

COUNTY Duchesne

STATE UT

DISTRICT Denver

REPORT TAKEN BY

SPUD DATE:

DAYS SINCE SPURRED

T.D. \_\_\_\_\_ FT.

DRLG. PROGRESS \_\_\_\_\_ FT.

IN \_\_\_\_\_

HRS. \_\_\_\_\_

CSG @ \_\_\_\_\_

PBDT \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME

Well on Production

## HOURS

## ACTIVITY LAST 24 HOURS

6:00 a.m. — 6:00 a.m.

CODE  
NO.

## DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

Jam Hot Oilier Had shut off well -

pumped 75 bbls p.w. down the fluid

filled up esp. to surface. P.U.

National 1 3/4 pump, 1-2' x 1" to top of

pump. 8-1", 121-3/4 P.U. 91-3/4 slick

RIH w/ 122-7/8, 115-1" Space out

Add subs. P.U. Polish rod.

Seat pump. Drilled w/ rig stroke

w/ rig. Pres to 1000 psi, hold.

R.D. Rig Move unit forward.

Stroke unit Strokes ok. Clean

location. Load out equip.

Get ready to move.

110

ROADS &amp; LOCATIONS

1000

120-125

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

1693

8820

130

MUD &amp; CHEMICALS

340

135-136

CEMENTING SERVICE &  
FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS &amp; SERVICES

146

WATER

210

1710

146

FUEL

100

350

146

BITS

147

EQUIPMENT RENTALS

149

1580

175

TRUCKING

300

1734

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND Cased HOLE LOGS

184

ACIDIZING, FRACTURING, ETC.

MISC. LABOR &amp; SERVICES

430

8577

190

SUPERVISION

350

1750

TOTAL INTANGIBLES

2882

25,981

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

1-1" Slick

91-3/4 Slick

Pump

200

TOTAL TANGIBLES (CSG, ETC.)

7730

17,980

TOTAL COSTS

10,962

43,811

2628

46,439

## DRILLING MUD PROPERTIES

WT. (#/GAL)

VIS (SEC.)

F.L. 100# (cc)

HIGH TEMP. F.L. @ 300 PSI

P.V. (CP)

Y.P. (LB/100 FT)

% OIL

% LCM

% SOLIDS

ESP.H

ALK.: P<sub>i</sub>

Ex-Lm

CL (PPM)

OWR/Ca

GELS (LB/100 FT): 0"

10"

CAKE (32 ND")

MBT

LB/BBL

## PUMP DATA:

NO. 1: MODEL

LINER SIZE

X

"

SPM

GPM

PUMP PRESS

NO. 2: MODEL

LINER SIZE

X

"

SPM

GPM

PUMP PRESS

## DRILLING STRING:

D.P. SIZE &amp; TYPE

D.C. THD

NO. D.C.

LENGTH

O.D.

I.D.

EFF. WT. OF D.C.

BHA

## BIT RECORD:

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR		T	B	G

WT. ON BIT

.000# R.P.M.

ANN. VEL.: DP

DC

SURF. HHP

BIT H.P.

% HHP THRU BIT NOZ

NOZ. VEL

REDUCED RATE PUMP PRESS

PSI @

SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_ FT. \_\_\_\_ DEG.

SHALE SHAKER(S) \_\_\_\_\_ HRS.

\_\_\_\_ FT. \_\_\_\_ DEG.

DESANDER \_\_\_\_\_ HRS.

\_\_\_\_ FT. \_\_\_\_ DEG.

DESILTER/MUD CLEANER \_\_\_\_\_ HRS.

CENTRIFUGE \_\_\_\_\_ HRS.

BOP/PT DRILL: TIME OF DAY

REACTION TIME

MIN.

WI

FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION:

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FOREMAN

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011-6014 (REV. 6/90)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4613

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

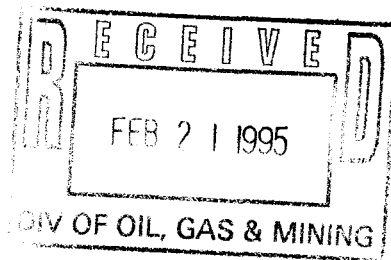
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Commencement of Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Drilling operations to deepen the subject well began on 9/27/93.



14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 02/16/95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Lower Seating Nipple

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

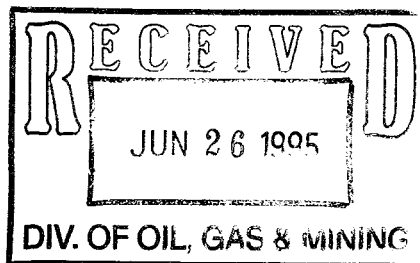
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached morning reports for work performed to lower seat nipple to enhance production on the subject well.



3 - BLM  
1 - State  
1 - BLJ/MDE/Tami/File  
1 - SAC

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title District Drilling Manager

Date

12/29/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Tax credit 6/21/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COASTAL OIL & GAS  
MORNING REPORTDATE Nov. 30, 1994

WOW #29

LEASE & WELL Ute 1-2786DRILLING FOREMAN M. BazzarhDAYS SINCE RELIEVED 1FIELD/PROSPECT AltamontCOUNTY DuchesneSTATE UtDISTRICT DenverREPORT TAKEN BY: 1/1/95

SPUD DATE: \_\_\_\_\_

DAYS SINCE SPUDDED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRILG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_

CSG @ \_\_\_\_\_

P.B.T.D. \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME \_\_\_\_\_

RIH w/ M. States Gas Anchor, 2 7/8 tbg

## HOURS

## ACTIVITY LAST 24 HOURS

8:00 a.m. — 8:00 a.m.

## DRILLING/COMPLETION COSTS

## ITEM

## COST

DAILY CUMULATIVE

7am Spud rig in. R.U. rig Hot Oiler  
had bled off csq- pumped 150 bbls pw  
down csq. Pull pump off seat -  
flush rods w/ 55 bbls P. test tbg  
to 800psi, hold. L.D. polish rod  
POOH w/ rods, L.D. pump. Change equip.  
to 2 7/8 Release anchor Install BOPs,  
spool R.U. floor POOH w/ 29 1/2 ts  
2 7/8, 7 7/8 A. catcher, 7 ts 2 7/8 S. Nipple  
PBGA 2 7/8 plug. Close well in SDFN  
6pm

CODE  
NO.

ROADS &amp; LOCATIONS

110

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

120-125

MUD &amp; CHEMICALS

130

CEMENTING SERVICE &  
FLOAT EQUIPMENT

135-136

ELECTRIC LOGGING (OPEN HOLE)

140

CORING, DST, FMT

141

MUD LOGGING

142

FISHING TOOLS &amp; SERVICES

145

WATER

146

FUEL

146

BITS

146

EQUIPMENT RENTALS

147

TRUCKING

175

BHP, GOR, POTENTIAL TESTS

181

PERF. AND Cased HOLE LOGS

183

ACIDIZING, FRACTURING, ETC.

184

MISC. LABOR &amp; SERVICES

190

SUPERVISION

TOTAL INTANGIBLES

TOTAL TANGIBLES (CSG, ETC.)

## TOTAL COSTS

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

## DRILLING MUD PROPERTIES

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE &amp; TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS	FT./HR		T	B	G

WT. ON BIT \_\_\_\_\_ 000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOP/PT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-6014 (REV. 6/90)

# COASTAL OIL & GAS MORNING REPORT

WOW #29

DATE Dec. 1, 1994

LEASE & WELL Ute 1-2786

DRILLING FOREMAN B. Lewis

DAYS SINCE REVIEWED 2

FIELD/PROSPECT Altamont

COUNTY Duchesne

STATE UT

DISTRICT Denver

REPORT TAKEN BY: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

DAYS SINCE SPUDDED \_\_\_\_\_

T.D. \_\_\_\_\_ FT.

DRLG. PROGRESS \_\_\_\_\_ FT.

IN \_\_\_\_\_

HRS. \_\_\_\_\_

CSG @ \_\_\_\_\_

PBTD \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME \_\_\_\_\_

POOH w/ 2 7/8" BHA

## HOURS

## ACTIVITY LAST 24 HOURS

8:00 a.m. — 8:00 a.m.

CODE  
NO.

## DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

Jam. Bleed off well. RIH w/ 2 7/8"  
Bull plug, 4' 2 7/8" perf sub, 5 1/2" M-States  
Anchor catcher, 5 1/2" cup assembly,  
lower, gas separator, 3' to 2 7/8" 8rd  
with 93' 1" pipe strapped alongside,  
lower, 4' 2 7/8" sub, S. Nipple, 298' 1/2"  
P.H. 1' to 2 7/8" y-band tag 5 1/2" liner @ 9305'  
RIH 8' tag, work through. Fall 7'  
to 9320'. Can't get past, stuck out.  
Try rotating and putting 20,000-40,000#  
down. Get stuck - try rotating out  
Get stuck - try rotating out  
weight. Decide to POOH. POOH w/ 200' to  
2 7/8". Close well in SDFN 6:30pm

110

ROADS & LOCATIONS

1000

120-125

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

1780

3517

130

MUD & CHEMICALS

240

135-136

CEMENTING SERVICE &  
FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS & SERVICES

146

WATER

Target

844

844

146

FUEL

50

150

146

BITS

147

EQUIPMENT RENTALS

Tiger 3 1/2" Graco

270

821

175

TRUCKING

1434

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND CAGED HOLE LOGS

184

ACIDIZING, FRACTURING, ETC.

MISC. LABOR & SERVICES

450

1034

190

SUPERVISION

350

700

## TOTAL INTANGIBLES

3744

9740

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

200

TOTAL TANGIBLES (CSG, ETC.)

## TOTAL COSTS

## DRILLING MUD PROPERTIES

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.: P<sub>i</sub> \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT) 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT \_\_\_\_\_ 000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS & INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

DOFFIT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-5014 (REV. 6/80)



WOW #29

# COASTAL OIL & GAS MORNING REPORT

DATE Dec 2, 1994

LEASE & WELL Ute 1-27B6

DRILLING FOREMAN E. Lewis

DAYS SINCE RELIEVED 3

FIELD/PROSPECT Altamont

COUNTY Duchesne

STATE UT

DISTRICT Denver

REPORT TAKEN BY 17

SPUD DATE: \_\_\_\_\_

DAYS SINCE SPUDDED \_\_\_\_\_

T.D. \_\_\_\_\_ FT.

DRLG. PROGRESS 8 FT.

IN \_\_\_\_\_

HRS. \_\_\_\_\_

CSG @ \_\_\_\_\_

PBTD \_\_\_\_\_

FT.

ACTIVITY @ REPORT TIME \_\_\_\_\_

POOH w/ 2 7/8" mill

## HOURS

## ACTIVITY LAST 24 HOURS

8:00 a.m. — 8:00 a.m.

CODE  
NO.

## DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

7am Bleed off well. POOH w/  
rest of tbq 2 7/8" Stand back BHA  
(2 7/8" Hg w/ 1" sidetrack, cup assembly, anchor, 4)  
The 5 1/2" cup assembly the top cup was  
cut. RIH w/ 4.55 OD mill, 5 1/2" scraper  
xover, 297 jts 2 7/8" P.U. 2 7/8" jt tag  
liner, tag tight 10'. Work in and out  
rotating Continue to RIH to 11,684  
Didn't tag anything. R.U. to circ.  
Pump 250 bbls p.w., did not get circ.  
Pull out of 5 1/2" csq (hanging up on  
each csq collar) Rotate & work  
through liner. Pull above liner  
SDFN 6:30 pm

110

ROADS & LOCATIONS

1000

120-125

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

1938

5455

130

MUD & CHEMICALS

50

290

135-136

CEMENTING SERVICE &  
FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS & SERVICES

146

WATER

240

1084

146

FUEL

100

250

146

BITS

147

EQUIPMENT RENTALS  
Piper 250

270

1091

175

TRUCKING

1434

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND CAGED HOLE LOGS

184

ACIDIZING, FRACTURING, ETC.

MISC. LABOR & SERVICES  
W. L. 11.5 hrs

1583

2617

190

SUPERVISION

350

1050

## TOTAL INTANGIBLES

4531

14,271

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

200

TOTAL TANGIBLES (CSG, ETC.)

## TOTAL COSTS

## DRILLING MUD PROPERTIES

WT. (GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.: P<sub>t</sub> \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ga \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS. \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS. \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM HRS.	COND. DULL		
					1	2	3		FEET	HRS	FT./HR		T	B	G

WT. ON BIT \_\_\_\_\_ .000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HHP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ. \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS. \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS & INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOOPIT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION:

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011-6014 (REV. 6/90)

COASTAL OIL & GAS  
MORNING REPORTDATE Dec 3, 1994WOW #29  
LEASE & WELL Ute 1-2786DRILLING FOREMAN B. LewisDAYS SINCE RELIEVED 4FIELD/PROSPECT Altament COUNTY Duchesne STATE UtDISTRICT Denver REPORT TAKEN BY B. Lewis SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRILG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG@ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME RIH w/ pump, rods

## HOURS

## ACTIVITY LAST 24 HOURS

6:00 a.m. — 6:00 a.m.

CODE  
NO.

## DRILLING/COMPLETION COSTS

ITEM

COST

DAILY

CUMULATIVE

7am Open well, csq sucking, tbg dead.  
POOH w/ 60jts 2 3/8, tbg plugged. Flush  
tbg w/ 50 bbls pw. POOH w/ rest of 2 3/8  
L.D. Scraper, mill. RIH w/ 2 3/8 bull  
plug. 4' 2 3/8 perf sub, 5 1/2" m. states  
anchor catcher, 5 1/2 cup assembly, xover  
gas separator, 3jts 2 3/8 brd w/ 93' 1" pipe  
strapped alongside, xover, 4' 2 3/8 sub,  
s. Nipple, 2 3/8 tbg. While going into 5 1/2"  
liner. Tag 8' in 15' in, it took 35,000# to  
push through. Total jts 372. Set anchor  
@ 11,609' w/ 18,000# tension. S. Nipple @  
11,505'. EOT @ 11,616'. Install pump tee  
Change equip to rods. Load out equip.  
Get ready to run rods. Leave csq open  
to treater SDFN

110

ROADS &amp; LOCATIONS

1000

120-125

CONTRACTOR CHARGES  
FOOTAGE, DAY WORK, COMP., WO

1672

7127

130

MUD &amp; CHEMICALS

50

340

135-136

CEMENTING SERVICE &  
FLOAT EQUIPMENT

140

ELECTRIC LOGGING (OPEN HOLE)

141

CORING, DST, FMT

142

MUD LOGGING

145

FISHING TOOLS &amp; SERVICES

146

WATER

416

1500

146

FUEL

250

146

BITS

147

EQUIPMENT RENTALS

340

1431

175

TRUCKING

1434

181

BHP, GOR, POTENTIAL TESTS

183

PERF. AND CASED HOLE LOGS

184

ACIDIZING, FRACTURING, ETC

190

MISC. LABOR & SERVICES  
m. states

5500

8117

190

SUPERVISION

350

1400

## TOTAL INTANGIBLES

8320

22,599

200

TOTAL TANGIBLES (CSG, ETC.)

10,250

10,250

## TOTAL COSTS

18,578

32,849

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

3jts 2 3/8

75jts 2 3/8

## DRILLING MUD PROPERTIES

WT. (#GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P<sub>i</sub> \_\_\_\_\_ Ex Lm \_\_\_\_\_ CL (PPM) \_\_\_\_\_OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

## PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

## DRILLING STRING:

D.P. SIZE &amp; TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

## BIT RECORD:

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS	FT./HR		T	B	G

WT. ON BIT \_\_\_\_\_,000# R.P.M. \_\_\_\_\_ ANN. VEL.: DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HMP \_\_\_\_\_

BIT H.P. \_\_\_\_\_ % HHP THRU BIT NOZ \_\_\_\_\_ NOZ. VEL \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKER(S) \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESANDER \_\_\_\_\_ HRS. \_\_\_\_\_

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS. \_\_\_\_\_

CENTRIFUGE \_\_\_\_\_ HRS. \_\_\_\_\_

BOP/PT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-6014 (REV. 6/90)

COASTAL OIL & GAS  
MORNING REPORT

Dec 4, 1997

WOW#29

LEASE &amp; WELL Ute 1-2786X

DRILLING FOREMAN B. Lewis

DAYS SINCE RELIEVED 5

FIELD/PROSPECT Altamont COUNTY Duchesne STATE UT

DISTRICT Denver REPORT TAKEN BY J.H.F. SPUD DATE: DAYS SINCE SPURRED

T.D. FT. DRLG. PROGRESS FT. IN HRS. CSG @ PBD FT.

ACTIVITY @ REPORT TIME Well on Production

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. — 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS	
			ITEM	COST DAILY CUMULATIVE
	7am Hot Oiler Had Well off well -			
	pumped 75 bbls p.w. down the fluid	110	ROADS & LOCATIONS	1000
	filled up csq. to surface. P.U	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1693 8820
	National 1 3/4 pump, 1-2' x 1" to top of	130	MUD & CHEMICALS	340
	pump. 8-1", 121-3/4 P.U 91-3/4 slick	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT	
	RIH w/ 122-7/8, 115-1" Space out	140	ELECTRIC LOGGING (OPEN HOLE)	
	Add subs. P.U Polish rod.	141	CORING, DST, FMT	
	Seat pump. Throatend rig stroke	142	MUD LOGGING	
	w/ rig. Pres to 1000 psi, hold.	145	FISHING TOOLS & SERVICES	
	R.D Rig Move unit forward.	146	WATER	210 1710
	Stroke unit Strokes ok. Clean	146	FUEL	100 350
	location. Load out equip.	146	BITS	
	Get ready to move.	147	EQUIPMENT RENTALS	149 1580
		175	TRUCKING	300 1734
		181	BHP, GOR, POTENTIAL TESTS	
		183	PERF. AND CASED HOLE LOGS	
		184	ACIDIZING, FRACTURING, ETC.	
			MISC. LABOR & SERVICES	430 8577
		190	SUPERVISION	350 1750
			TOTAL INTANGIBLES	3882 25481
		200	TOTAL TANGIBLES (CSG, ETC)	7730 17980
			TOTAL COSTS	10,962 43,811

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

1-1" Slick

91-3/4 Slick

Pump

## DRILLING MUD PROPERTIES

WT. (#GAL) VIS (SEC.) F.L. 100# (cc) HIGH TEMP. F.L. @ 300 PSI P.V. (CP) Y.P. (LB/100 FT<sup>2</sup>)% OIL % LCM % SOLIDS ESPH ALK. P<sub>i</sub> Ex Lm CL (PPM)OWR/Ca GELS (LB/100 FT<sup>3</sup>): 0" 10" CAKE (32 ND") MBT LB/BBL

## PUMP DATA:

NO. 1: MODEL LINER SIZE X SPM GPM PUMP PRESS

NO. 2: MODEL LINER SIZE X SPM GPM PUMP PRESS

## DRILLING STRING:

D.P. SIZE &amp; TYPE D.C. THD NO. D.C. LENGTH O.D. I.D.

EFF. WT. OF D.C. BHA

## BIT RECORD:

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR		T	B	G

WT. ON BIT .000# R.P.M. ANN. VEL.: DP DC SURF. HHP

BIT H.P. % HHP THRU BIT NOZ NOZ. VEL. REDUCED RATE PUMP PRESS PSI @ SPM

## DEPTHS &amp; INCLINATIONS

## SOLIDS CONTROL EQPT. USED

## MUD USED

FT. DEG. SHALE SHAKER(S) HRS.

FT. DEG. DESANDER HRS.

FT. DEG. DESILTER/MUD CLEANER HRS.

CENTRIFUGE HRS.

BOP/PT DRILL: TIME OF DAY REACTION TIME MIN. WI FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

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011-6014 (REV. 8/90)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4613

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-27B6

9. API Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2342' FNL & 1058' FWL

Section 27-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Fish, CO & Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure for work to be performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

08/22/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**WORKOVER PROCEDURE**  
**UTE 1-27B6**

NW SECTION 27-T2S-R6W  
Altamont Field  
Duchesne County, Utah

**WELL DATA**

LOCATION: 2351' FNL 1010' FWL  
ELEVATION: 7284' GL 7305' KB  
TOTAL DEPTH: 14,160' 14,114' PBD  
  
CASING: 10-3/4" 40.5#, K-55, LT&C set @ 2007' cmtd w/1320 sx circ.  
7-5/8", 26# - 33.7#, N-80, LT&C set @ 9612', cmt w/345 sxs  
LINERS: 5-1/2", 23#, S-95, set f/9321'-14,160', cmt w/1570 sxs  
TUBING: 2-7/8", 6.5#, N-80 8 RD landed @ 11,619'  
PERFORATIONS: 12,264'-14,108' 489 holes

**CASING TUBING PROPERTIES**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
7-5/8" 26#-33# N-80	6.765"	6.640"	.0444	6,020	3,400
5-1/2" 23# S-95	4.670"	4.545"	.0212	11,730	12,940
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10,570	11,160

**WELL HISTORY**

11/93 Completed 12,264'-14,108'. Acidized w/20,000 gal 15% HCl diverted w/BAF, RS, BS's and N<sup>2</sup>. Put on pump.  
**Initial Production:** 350 BOPD, 10 BWPD, 200 MCFD Flowing

02/94 Put well on Pump.  
**Prior Production:** 275 BOPD, 10 BWPD, 200 MCFD  
**Post Production:** 400 BOPD, 20 BWPD, 200 MCFD

11/94 Lowered seating nipple f/9236' to 11,505'. Ran packer-type GA into 5-1/2" liner.  
**Prior Production:** 100 BOPD, 70 BWPD, 80 MCFD  
**Post Production:** 150 BOPD, 100 BWPD, 150 MCFD

4/95 Pump stuck. POOH w/prod assy to find 73' of dip tube missing. Re-run production equipment and shut-down for AFE.

**PRESENT STATUS:**

Fish in hole. Apparent downhole obstruction.

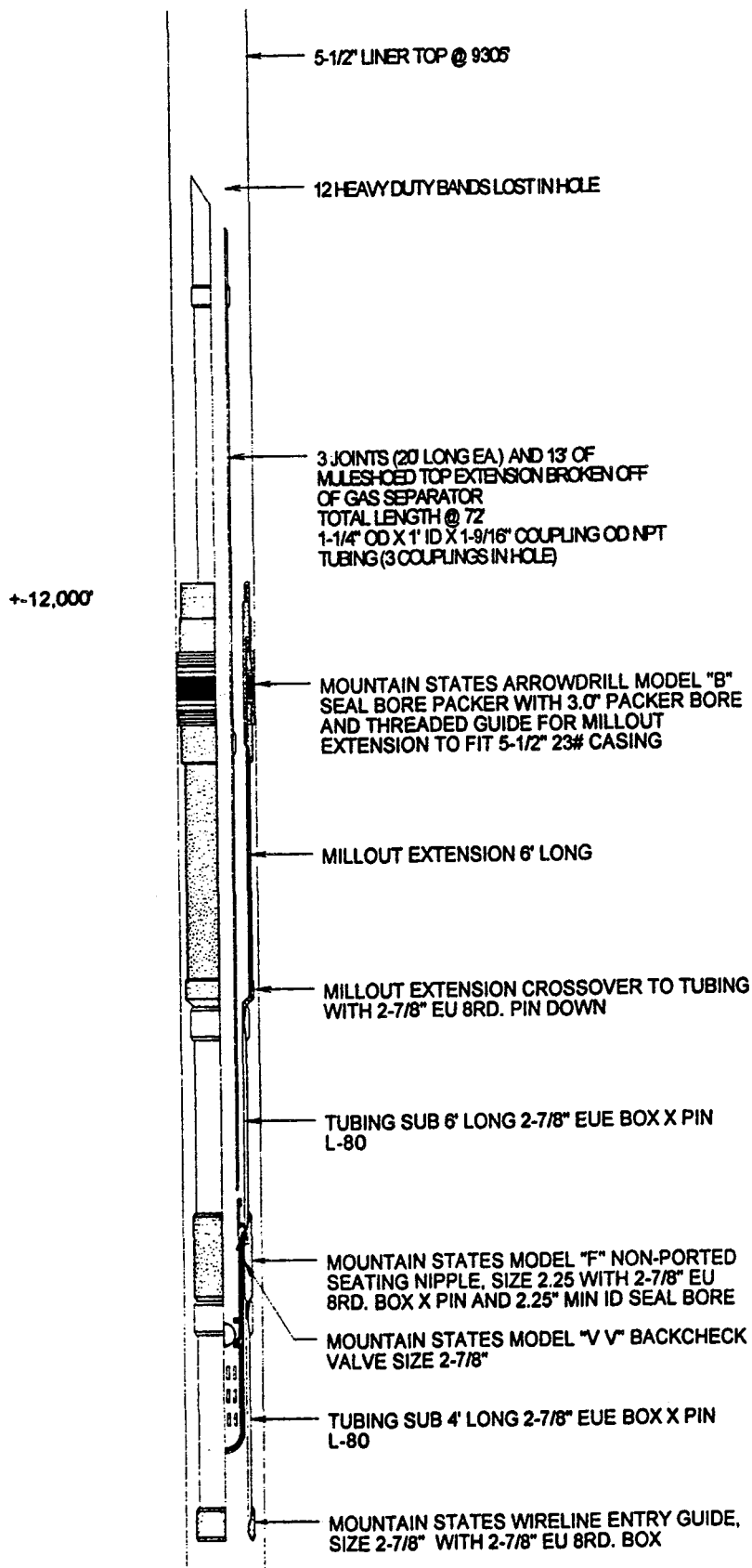
**PROCEDURE**

1. MIRU Service Unit. RU BOPE. POOH w/rods and tubing.
2. RU W/L. RIH w/finger basket w/mouse trap and jars. Retrieve broken piece of 1-1/4" dip tube (73' w/mule shoe looking up. 1-9/16" couplings).
3. RIH w/poor-boy junk basket and retrieve bands (held dip tube to tbg). RD W/L.
4. TIH w/pkr plucker. Rlse 5-1/2" Arrow-drill pkr @ 12,000' and POOH.
5. If necessary, TIH w/mill and spear to retrieve pkr.
6. TIH w/5-1/2" CO assy. CO to PBTD @ 14,114'.
7. TIH w/5-1/2" treating pkr on 3-1/2" x 2-7/8" heavy-wall workstrings. Set pkr @  $\pm 12,100'$  and load backside. Test csg to 2000 psi.
8. Acidize w/15,000 gal 15% HCl per the attached worksheet. Pump at maximum rate w/o exceeding 9000 psi surface treating pressure.
9. Swab back acid load.
10. Rls pkr and TOH w/workstring. LD workstring.
11. The setting depth of the production assembly will depend on swabbing results. Consult w/Denver office. Run pump and rods and return well to production.

Coastal Oil & Gas  
Well #1-27-B6

**MOUNTAIN  
STATES**  
OIL TOOLS  
©1995, Watson Packer Inc.

Prepared for: Mr. Tom Hewett  
Prepared by: Scott Williamson  
Mountain States Oil Tools  
Denver, CO  
Date prepared: 5-9-95  
Drwg. #: 050995A



CSG DATA

SIZE	WT.	GRADE	FROM	TO
10 3/4"	?	K-55	0	2007
7 5/8"	26.4, 29.7, 32.7	N-80	0	9612
5 1/2"	234	S-95 H621	9305	14,160

BREIF COMPLETION SUMMARY

Unable to Unseat Pump. Backoff Rods. Didnt get Rotation @ 5 1/2 AC to Unset. work Hq. P.O.O.H. working Hq got out of L.T. Finish stripping Rods & Hq. 73'-1" Apss Bands gone off GHA. Dress up 5 1/2 L.T. Ran Back Prod Hq as Below. CSG Stripped Full After Filling. 2nd it above seat Nipple crimped in Pump. Cause of stripping job) 10,000' down to get Prod BHA into 5 1/2

Perfs 12,000 TO 14,100

18,000 #ton. stretch  
FINAL STATUS KB

1) The Manner BHD Top & Bottom	3.6
2) 372 JTS 2 7/8 BHD Hq	21.1
3) 1 1/2 S. A. Nipples @ 11,507	.8
4) 1-4 X 2 7/8 Apss H N-80	11,482.
5) X-0 2 7/8 Box X 2 7/8 Pin	1.1
6) 3 JTS 2 7/8 BHD w/ 73'-1" Apss Bands	4.30
7) Gas Separator	.40
8) X-0 2 7/8 X 2 7/8 Box X Pin	95.0
9) 5 1/2 CUP ASS.	.60
10) 5 1/2 A.C. @ 11,611	.30
11) 1-4 X 2 7/8 PERF Apss Hq	1.91
12) 2 7/8 Gull Plug	2.70
	4.10
	.80

EOT @ 11,618.6'

S.N. @ 11507

A.C. @ 11,611

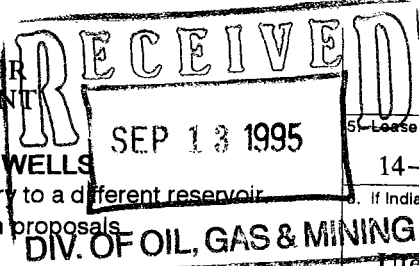
	Length	OO	ID
← Must 5 1/2 ARROW DRILL PHR	2.50	4.27	3.00
SET @ 12,000			
← Full out EXT	5.15	4.25	3.50
← 2 7/8 Apss H N-80	5.73	2 7/8	2 1/2
← 2.25 F. Nipple w/vv in place	1.10	3 1/16	2 1/4
← 2 7/8 Apss H	4.15	2 7/8	2 1/2
← 2 7/8 DISC COLLAR	.94	3 1/2	2 1/2

PBTD

T.D. 14,160



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

14-20-H52-4613

6. If Indian, Alottee or Tribe Name

Ute

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2312' FNL & 1058' FWL

Section 27-T2S-R6W

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-27B6

9. AAPI Well No.

43-013-30517-0001

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Fish, CO & Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/11/95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date tax Credit  
Conditions of approval, if any: 2/28/96

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

TIGHT HOLE

UTE #1-27B6 (FISH DIP TUBE & PKR, ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100% ANR AFE: 00738  
TD: 14,160' PBD: 14,114'  
5½" @ 9,305'-14,160'  
PERFS: 12,264'-14,108'  
CWC(M\$): 98.8

PAGE 10

- 5/15/95 Release TAC & POH w/tbg.  
MIRU workover rig. Unseat pump. POH w/rods & pump. CC: \$4,280
- 5/16/95 RIH w/OS on 2½" tbg.  
ND WH, NU BOP. Release TAC. POOH w/prod tbg while hot oiling down  
csg. RU Delsco WL. Attempt to fish 73' of 1¼" vent string w/4½"  
finger basket on WL - PU 2800# add'l wt, tool slipped off @ 12,292'.  
POH. CC: \$9,123
- 5/17/95 Wash over pkr @ 12,000'.  
RIH w/3½" OS with 1-9/16" grapple. Tag fish @ 11,938'. Drop to  
11,997'. POH w/tbg & tools - had 20' of 1" pipe in overshot, 53' of  
1" pipe left in hole. RIH w/mill shoe & WO pipe. CC: \$15,486
- 5/18/95 Wash over pkr to PBD @ 14,110'.  
TIH, tag pkr @ 12,000'. Mill over pkr & work to 12,019'.  
CC: \$25,749.
- 5/19/95 Mill on pkr @ 12,019' for 3 hrs - no progress. POH, rec 53' of 1"  
pipe stuck in WP. CC: \$31,320
- 5/20/95 TOH w/WP & shoe.  
TIH w/new 4½" x 4" mill shoe, WO pipe, jars, bumper sub, 4 collars &  
tbg. Tag pkr @ 12,019'. Mill on pkr - pkr fell free. Chased pkr to  
PBD @ 14,114'. POH. CC: \$37,518
- 5/21/95 WO 3½" P-110 workstring from Ute #2-27B6.  
TOH w/4 collars, bumper subs, jars, WP & shoe. Close well in, WO 3½"  
tbg for acid job. CC: \$40,442
- 5/22-25/95 WO 3½" P-110 workstring from Ute #2-27B6.
- 5/26/95 RIH w/3½" P-110 tbg.  
RIH w/5" HD pkr, 89 jts 2½" P-105 tbg, 5½" No-Go & 190 jts 3½" P-110  
tbg. CC: \$46,682
- 5/27/95 Prep to acidize.  
Continue PU 108 jts 3½" P-110 tbg. Tagged LT @ 9305' w/No-Go. LD 3  
jts 3½" tbg, set pkr @ 12,095' w/35,000# compression. PT csg to  
2000#. CC: \$50,512
- 5/28-29/95 SD for Sunday & holiday.
- 5/30/95 Swab testing.  
RU Dowell. Acidize perfs @ 12,264'-14,108' w/15,000 gal 15% HCl  
w/additives, BAF, rock salt, 750 - 1.1 SG ball sealers & RA-tags.  
MTP 9000#, ATP 8600#, MTR 30 BPM, ATR 24 BPM. ISIP 3100#, 15 min SIP  
0#. Fair diversion, 780 BLTR. RD Dowell, RU swab. Made 9 swab  
runs, rec 5 BO, 69 BLW/4 hrs, FFL 6600', pH 6, oil cut 40%, 13 BPH.  
CC: \$93,745
- 5/31/95 LD 3½" tbg, prep to run prod tbg.  
Made 5 swab runs. Rec 10 BO, 15 BLW/2 hr, FFL 4100', 40% oil cut, pH  
6, 12 BPH. RD swab. Release pkr & LD 225 jt 3½" P-110 workstring to  
4920'. CC: \$104,118

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

~~HIGHWAY~~ OFF Cont.  
11/4/95

UTE #1-27B6 (FISH DIP TUBE & PKR. ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100% ANR AFE: 00738

PAGE 11

6/1/95 Prep to run rods.  
TOOH & LD 73 jts 3½" tbg, No-Go, 89 jts 2½" P-105 tbg & 5½" HD pkr.  
RIH w/BHA (5½" TAC & 5½" cup assembly w/gas separator), 3 jts 2½"  
tbg, 4' - 2½" sub & 372 jts 2½" tbg. Landed tbg in donut. NO SOP's.  
Set TAC @ 11,611' w/18,000# tension, SN @ 11,507. CC: \$108,463

6/2/95 Well on pump.  
NU WH. PU Nat'l 1½" pump & rods. Seat & spaced out pump. PT tbg to  
500# - held. RD workover rig. Move Rotaflex on & hung rods. Place  
well on production. CC: \$120,058

6/2/95 Pmpd 43 BO, 127 BW, 22 MCF, 18 hr.

6/3/95 Pmpd 133 BO, 132 BW, 70 MCF.

6/4/95 Pmpd 141 BO, 123 BW, 65 MCF, 3.4 SPM. Will check FL.

6/5/95 Pmpd 159 BO, 130 BW, 59 MCF, 4.1 SPM, 23 hrs. Check FL @ 6796' (SN  
@ 11,507'). Increase SPM from 3.4 to 4.1 SPM.

6/6/95 Pmpd 140 BO, 154 BW, 70 MCF, 4.1 SPM.

Prior prod: 90 BO, 90 BW, 37 MCF. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, Or Exploratory Area

See Attached

11. County or Parish, State

County: See Attached

State: Utah

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

#### SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Coastal Oil &amp; Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒Other Change of Operator☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

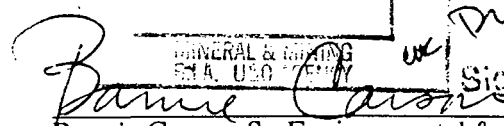
Dispose Water

(NOTE: Report results of multiple completion as Completion or Recombination Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

BIA ACTION REQUIRED



Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company

Signed by Sheila Bremer

RECEIVED

MAR 07 1996

14. I hereby certify that the foregoing is true and correct

Coastal Oil &amp; Gas Corporation

Signed Sheila BremerTitle Environmental & Safety Analyst Date 03/07/96

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
<b>OIL/GAS WELLS PERMITTED - NOT DRILLED</b>								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of Operator |   |

Date of work completion \_\_\_\_\_

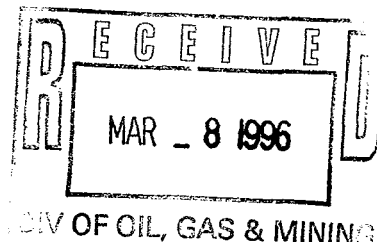
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:

*Sheila Bremer*

Sheila Bremer

Environmental &amp; Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
→ Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11166	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
<b>OIL/GAS WELLS PERMITTED - NOT DRILLED</b>								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
<b>SALT WATER DISPOSAL WELLS</b>								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

## memorandum

DATE: March 26, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

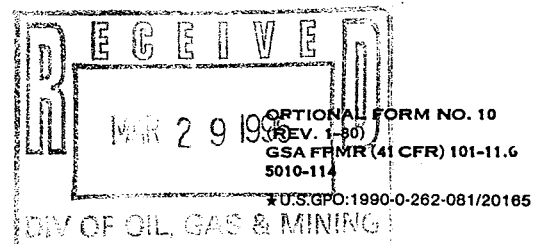
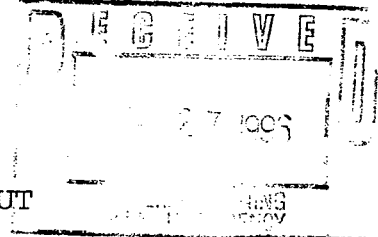
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office





Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1	LEC-7-53
2	DTS 8-FILE
3	VLD
4	RT
5	DEC
6	FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N0675

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-30017</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 1/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- 2* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated                      19  . *(Same Bond as Coastal)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*9/60311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.*

*9/60412 BLM / SL Aprv. C.A.'s 4-11-96.*

*9/60820 BIA Aprv. CA's 8-16-96.*

*9/60329 BIA Aprv. Indian Lease wells 3-26-96.*

WE711/34-35

*\* 9/61107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!*



IN REPLY REFER TO:

3162.3  
UT08438

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

May 22, 1996

Coastal Oil & Gas Corp.  
Attn: Sheila Bremer  
P. O. Box 749  
Denver CO 80201-0749

43-013-30517  
Re: Well No. Ute Tribal 1-27B6  
SWNW, Sec. 27, T2S, R6W  
Lease 14-20-H62-4631  
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: ANR Production Company  
BIA  
Division Oil, Gas, & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF  
OIL GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

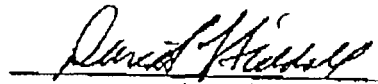
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

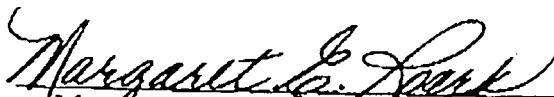
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

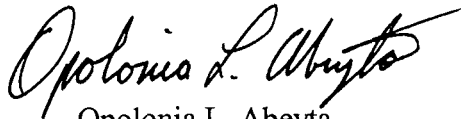
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

*Charles H. Cameron*

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)

(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW, 2351' FNL & 1010' FWL

SEC. 27, T2S, R6W

5. Lease Serial No.

14-20-H62-4631

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL 1-27B6X

9. API Well No.

43-013-30517

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY IS REQUESTING APPROVAL TO RECOMPLETE THE SUBJECT WELL.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE AND SCHEMATICS.

COPY SENT TO OPERATOR

Date: 7-16-04

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Margie Herrmann

Title

Regulatory

Signature

Margie Herrmann

Date

July 13, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Office

Date: 7/15/04

Federal Approval Of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

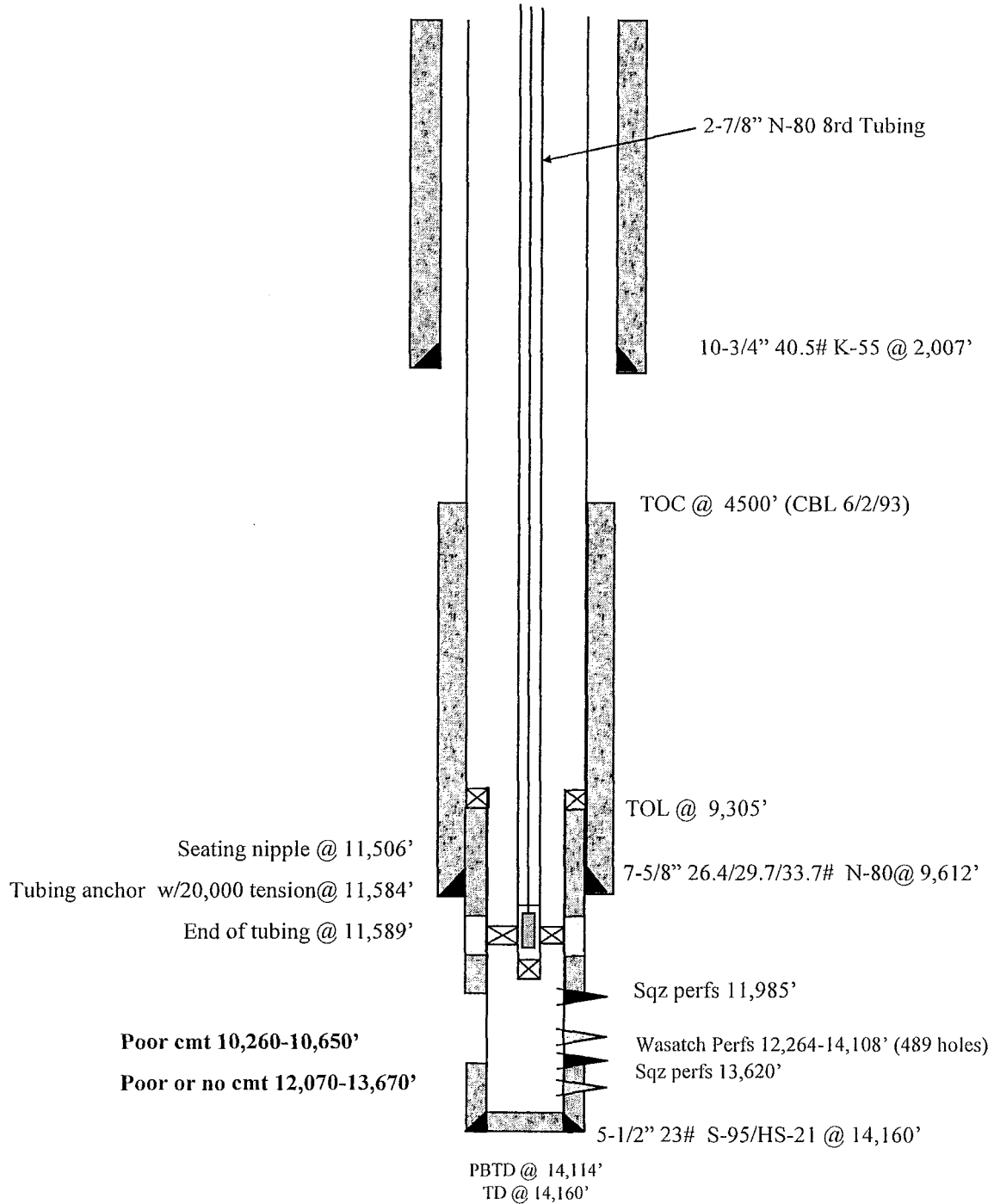
JUL 14 2004

DIV. OF OIL, GAS & MINING

**Ute Tribal 1-27B6**

Duchesne Co, Utah  
Altamont / Blue Bell Field

Current

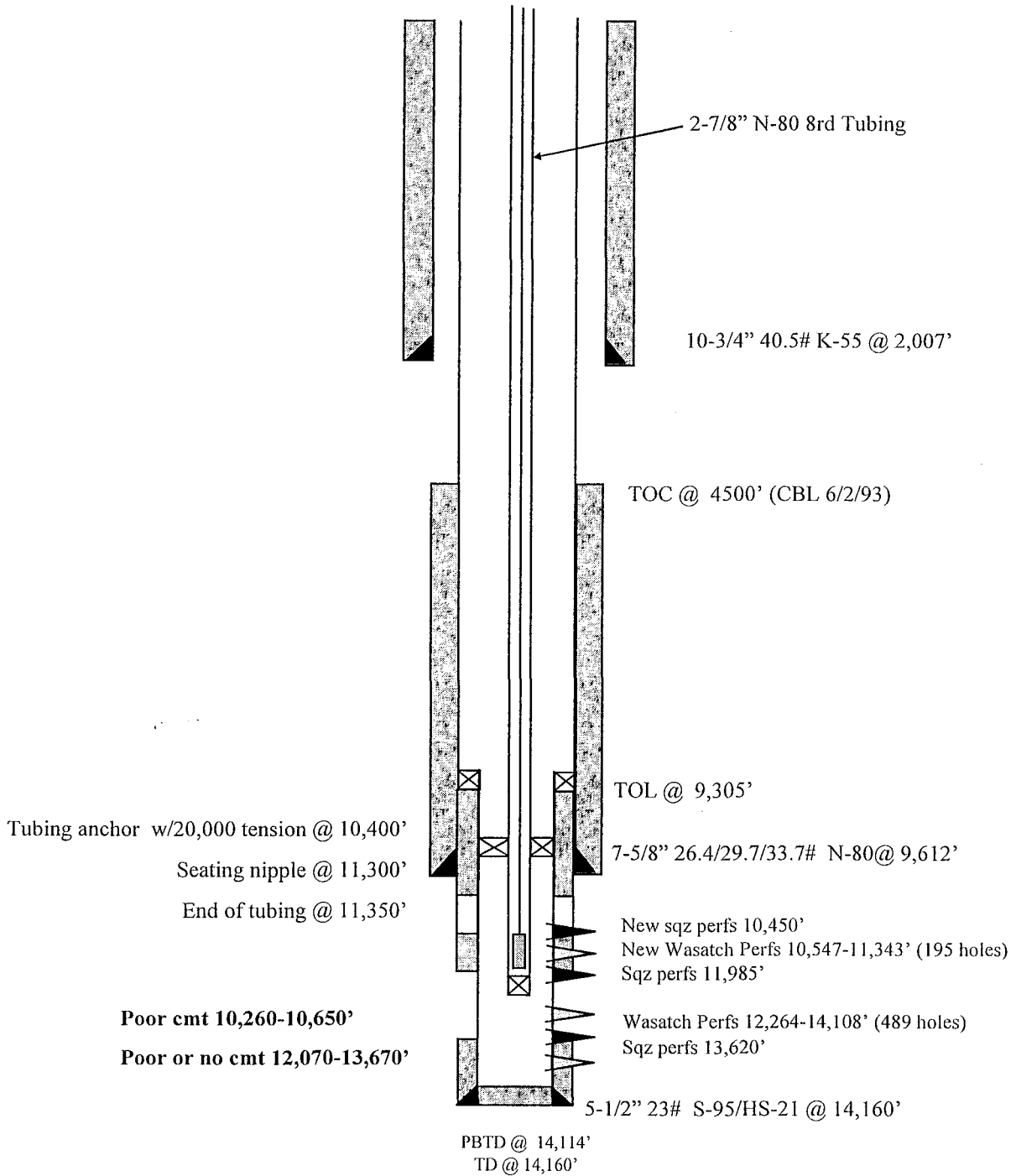


# Wellbore Diagram

## Ute Tribal 1-27B6

Duchesne Co, Utah  
Altamont / Blue Bell Field

*Proposed*



Recompletion Procedure  
**Ute Tribal 1-27B6**  
Cedar Rim Field

**Objective of Proposed Work:**

Acidize current Wasatch interval. Perforate and squeeze production liner, then add and acidize new Wasatch perms. Well will be treated in two stages.

**Status:**

Well has been SI since 1998. Cumulative production from the Wasatch has been 153 MBO and 108 MMCF gas.

<b>Current Interval</b>	<b>DIL Feet</b>	<b>BHP (est.) Psi</b>	<b>BHT (est.) °F</b>	<b>Equivalent MW (ppg)</b>
Wasatch	12,264-14,108'	<2000	215	<5.0

**Procedure:**

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. Release tbg anchor and TOH w/ 2-7/8" tbg and BHA.
3. TIH w/ treating packer on 3000' of existing 2-7/8" tbg, cross-over and 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ 12,000'. Test annulus to 500 psi.
4. MIRU stimulation company and acidize existing Wasatch perms 12,264-14,108' w/ 12,000 gals 15% HCL @ 25-30 bpm utilizing 725 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
5. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
6. MIRU wireline unit and set 10K composite BP @ 11,500'. Test plug and csg to 1000 psi.
7. TIH w/ 4" TAG gun loaded 6 spf, 120 deg phased and perforate sqz holes 10,450'. Break down perms and pump 8-10 bbls to establish a pump in rate.
8. TIH w/ cmt retainer on 2-7/8" tbg. Set retainer @ 10,400'. RU cement co. and squeeze csg per service company recommendation. Release from retainer and TOH w/ tbg. WOC 24 hrs.

Recompletion Procedure  
**Ute Tribal 1-27B6**  
Cedar Rim Field

9. TIH w/ bit and csg scraper and drill out cmt and retainer. Wash down to CBP @ 11,500' – do not drill up plug. Test squeeze to 1000 psi. TOH w/ bit and tbg.
10. Perforate Wasatch 10,547-11,343' per attached perf sheet. Use 4" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
11. TIH w/ treating packer on 2500' of existing 2-7/8" tbg, cross-over and 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ 10,500'. Test annulus to 500 psi.
12. Break down perms w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
13. MIRU stimulation company and acidize new Wasatch perms 10,547-11,343' w/ 8,000 gals 15% HCL @ 25-30 bpm utilizing 300 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
14. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
15. TIH w/ mill on 2-7/8" tbg and drill up CBP @ 11,500'. Push remainder of plug to bottom.
16. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at ±10,400' w/ EOT at ±11,350.
17. Install company owned pumping unit and put well on pump.
18. Turn well over to production dept.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0046  
Expires: November 30, 2000

RECEIVED  
AUG 26 2004  
DIV. OF OIL, GAS & MINING

5. Lease Serial No. 14-20-H62-4631

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

UTE TRIBE 11-27B6X

9. API Well No.

43-013-30517

10. Field and Pool, or Exploratory

CEDAR RIM

11. Sec., T., R., M., or Block and  
Survey or Area Sec 27 T2S R6W, U1

12. County or Parish

DUCHESNE

13. State

UT

17. Elevations (DF, RKB, RT, GL)\*

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other  
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

El Paso Production

3. Address

P. O. Box 120, Altamont, UT 84001

3a. Phone No. (include area code)

(435) 454-3394

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

SWNW 2351' FNL 1010' FWL

At top prod. interval reported below

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A ☒ Ready to Prod.  
08/11/04

18. Total Depth: MD 14160  
TVD

19. Plug Back T.D.: MD 14016  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
None

22. Was well cored? ☐ No ☐ Yes (Submit copy)  
Was DST run? ☐ No ☐ Yes (Submit copy)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			12264-14108		489	Existing
B)			10547-11343		195	New
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
12264-14108	Acidize existing perms w/12,000 gal 15% HCL
10547-11343	Acidize new perms w/8,000 gal 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      5. Core Analysis      7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MARGIE HERRMANNTitle REGULATORY

Signature

Margie Herrmann

Date

8/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2491
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2351' FNL, 1010' FWL		8. WELL NAME and NUMBER: UTE TRIBAL 1-27B6X
5. PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330517
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 27 2S 6W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

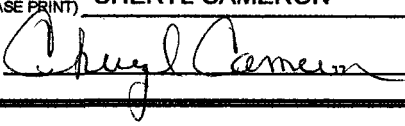
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/10/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: ROD PUMP CONVERSION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/25/04 - 8/10/04:

PERFORATE 11,106', 11,147', 11,137', 11,117', 11,113', 11,105', 11,101'  
TIED & SHOT 11, 214' - 11,340', 11,012' - 11, 090', 10, 847' - 10, 851', 10,739' - 10, 789', 10,683' - 10,685', 10, 639' - 10,641'  
ST 2 PERFS 10, 541' - 11, 340'. SQUEEZE PERFS @ 10,450'. STIMULATE W/ 12, 000 GALS 15%, 725 BIO-BALLS DOWN  
3 1/2" & 2 7/8" TBG @ 30 BPM. RIH W/ NEW 2 1/2" X 1 3/4" PMP. RIH W/ PMP & RODS LAYED DWN 37 3/4" RODS,  
RODS IN HOLE 173 - 3/4", 119 - 7/8", 114 - 1". SEAT & SPACE PMP @ 10,541'. FILL TBG W/ 13 BBLS KCL WTR. PRESS  
TEST TO 1000 PSI. SLIDE ROTO FLEX UNIT. UNSET PMP. LD POLISH ROD POOH W/ RODS & PMP. LD OLD PMP.  
FLUSH TBG W/ 60 BBLS KCL WTR. SEAT & SPACE PUMP @ 10,541'. FILL TBG W/ 10 BBLS. PRESS TEST TO 1000  
PSUI. SLIDE ROTO FLEX UNIT IN PLACE.

PLACE WELL ON PRODUCTION.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE C. REGULATORY ANALYST
SIGNATURE 	DATE 8/25/2004

(This space for State use only)

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AUG 27 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2491
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2351' FNL, 1010' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 27 T2S R6W		8. WELL NAME and NUMBER: Ute 1-27B6
PHONE NUMBER: (303) 291-6475		9. API NUMBER: 4301330517
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: commingle/measurement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 2-27B6 (4301331434) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE	TITLE SR REGULATORY ANALYST
SIGNATURE <i>Marie Okeefe</i>	DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION  
OIL, GAS, AND MINING  
DATE: 11/30/09  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED

NOV 09 2009

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4631			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>8. WELL NAME and NUMBER:</b> UTE 1-27B6X			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013305170000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2351 FNL 1010 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 27 Township: 02.0S Range: 06.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/15/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see attached P&A procedure and wellbore schematics. Also submitted to BLM for approval.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> April 11, 2012 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Principle Regulatory Analyst  <b>DATE</b> 4/3/2012			



3/30/2012

# UTE Tribal 1-27B6

API # 43-013-30517 DOGM Operators: N3065 Field: 55

Cedar Rim / Altamont– Duchesne County, Utah

SW/4 NW/4; 2351'FNL 1010'FWL of

Section 27, Township 2 S, Range 6 W USM

Lat. = Long. =

Black Tail Mt. - West of Altamont, Utah

## Regulatory Summary

BLM / BIA Regulated Well

## Plug & Abandonment Procedure

### Wellbore History

July 1980	-Well (1-27B6) is TA'ed by <u>Utex</u> Oil / TD 10,281', 7 5/8" casing @ 9,612'
October 1993	-Re-entered (1-27B6x) by Coastal to 14,174', 5 1/2" set from 9321-14,160'
November 1993	-Perf 12,264-14,108, acidized w/ 20,000 gals
June 1995	-Fish, then acidize perfs from 12,264-14,108 w/ 15,000 gals
August 2004	-El Paso added perfs / acid - 10450-11343 & put on ESP.
January 2007	-Well uneconomical & shut-in.

The lower Wasatch Formation in this well has been a mediocre producer. All zones with shows in the lower Wasatch have been tested, in particular in areas where mud log shows are present.

### CURRENT STATUS:

This well is currently shut-in on ESP (EOM @ 9218' in 2004).

### WELL DATA

BHT:	Unknown	Casing Fluid:	Produced Salt Water
BHP:	Unknown	TD:	14163'
SITP:	Unknown	PBTD:	14114'
SICP:	Unknown	KB:	7306'
		GL:	7284'
		KB-GL:	22'



3/30/2012

## Tubular Data

String	Description	Burst (psi) 100%	Col (psi) 100%	Body Yield (Mlbs)	Joint Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface	10 3/4" 40.5# K55 STC @ 2007'	3130	1580	629	450	10.05	9.894	Surface
Intermediate	7-5/8" 26.4, 29.7, 33.7# N80 LTC @ 9612'	6020 6890 7900	3400 4790 6560	602 683 778	490 575 674	6.969 6.875 6.765	6.844 6.750 6.640	345 sks
Production Liner	5-1/2" 23# S-95 HS21 @ 9305' – 14160'	10680	12940	630	566	4.67	4.545	1570 sks
Production Tubing (Work String)	2-7/8" 6.5# N80 EUE 8rd / EOT Assembly @ ~9000'	10570	11160		145	2.441	2.347	ESP in Hole

## Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing/hanger as required.
3. ND the tree; NU a BOP stack. RU Spooling unit. Test all connecting high pressure piping and valves and BOP to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing/hanger.
4. PU a landing joint for the 2 7/8" tubing; Land joint and make up same.
5. PU and MU a gauge ring run of the 2 7/8" Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to Top of ESP ASM ±9095'; or deep enough to check and see if the pump is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing; Break circulation.
6. RU Hot Oil Unit and circulate tubing and production annulus clean with hot solution as required.
7. RU 2 7/8" handling tools, PU on string and TOO H with 2 7/8 tubing and LD pump; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.



3/30/2012

**Plug #1 (A&B)**

8. PU & MU a 5 ½"-23# mechanical set cement retainer on the work-string; TIH to TOL @ ±9300'; (PU additional work-string as required). Ease into 5 ½" liner and set cement retainer @ 10350'. Establish circulation or injection into perforations.
9. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement and proceed with squeezing operations.
10. RU pump and high pressure piping to 2½" tubing and Test all connections and choke manifold to 250psig/5000psig
11. Mix and squeeze / circulate a ±300' In-Out cement plug with ±87sacks (±16.4bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer. Sting out of the cement retainer; Lay in a ±200' balanced cement plug, ±23sacks (±4.2bbls) on top of the cement retainer.
12. TOOH with tubing until above cement and Circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
13. TIH with pipe and tag the TOC of the squeeze and record in the morning report.
14. Pressure Test casing and Plug #1 to 500psig.
15. POOH to ±7150'.

**Plug #2**

16. Mix and circulate a ±200' balanced cement plug with ±50 sacks (±9.4bbls) of 16.4ppg 1.05 yield Class G cement from ±7150' to ±6950' using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up.
17. With a GOOD test of casing and Plug#1; TOOH with work-string. (TIH with E-line during Plug #3 operations below and tag the top of the balanced plug; Record the depth in the daily report.)
18. With a NO test of casing and Plug#1; WOC; TIH and tag the top of the balanced plug; Record the depth in the daily report; with significant movement of balanced plug, notify office for instructions.

**Plug #3**

19. RU E-line; PU & MU a circulating perforation assembly; Test lubricator; RIH to ±4050; Pressure up to 500psig on casing and perforate casing at ±4050'; POOH
20. PU & MU a 7 5/8"- (26.4# - 33.7#) mechanical set cement retainer on the work-string; TIH to ±3950'; Set cement retainer; Establish circulation or injection into perforations and back up the annulus.
21. Mix and circulate a ±300' In-Out cement plug with ±152sacks (±28.5bbls) of 16.4ppg 1.05 yield Class G cement. Pump (±23bbls) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±6bbls) on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
22. TIH and tag the top of the balanced plug; Record the depth in the daily report.
23. TOOH with work-string





3/30/2012

**Plug #4**

24. RU and set 7 5/8" casing spear.
25. RU E-line; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to  $\pm 2007'$ ; Pull casing in tension if using a string shot and/or pressure up to 500psig before Jet cutting at  $\pm 2007'$ ; Cut casing. POOH with E-line and Set-back E-line.
26. RU casing handling tools;; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
27. TIH with work-string to  $\pm 2,307'$  and break circulation.
28. Mix and lay in a  $\pm 500'$  balanced cement plug using  $\pm 253$  sacks ( $\pm 47.5$ bbbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 2,307$ -1807'; POOH above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
29. TIH and tag the top of the balanced plug; Record the depth in the daily report
30. TOOH work-string to  $\pm 215'$

**Plug #5**

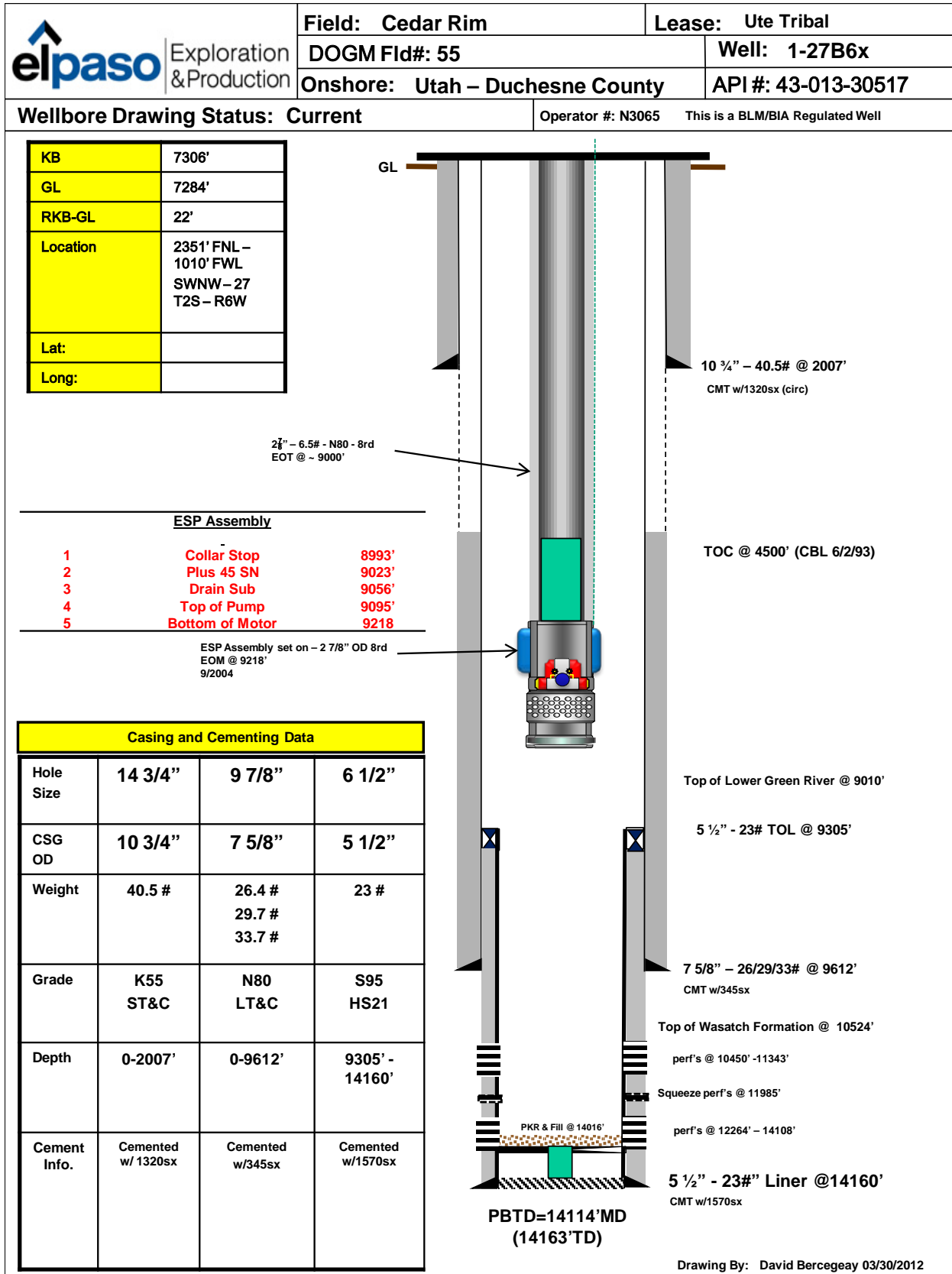
31. Mix and circulate in a  $\pm 200'$  balanced cement plug from  $\pm 15'$  to  $\pm 215'$  below ground level made with  $\pm 105$ sacks ( $\pm 19.6$ bbbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
32. TIH and tag the top of the cement plug; Record the depth in the daily report
33. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
34. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Ute Tribal 1-27B6</u>
2. Operator Name :	<u>El Paso</u>
3. API Number:	<u>43-013-30517</u>
4. Location:	<u>SW/4 NW/4 - 17, T 2 S, R 3 W</u>

35. RD&MO rig & clean up location
36. Restore location as directed

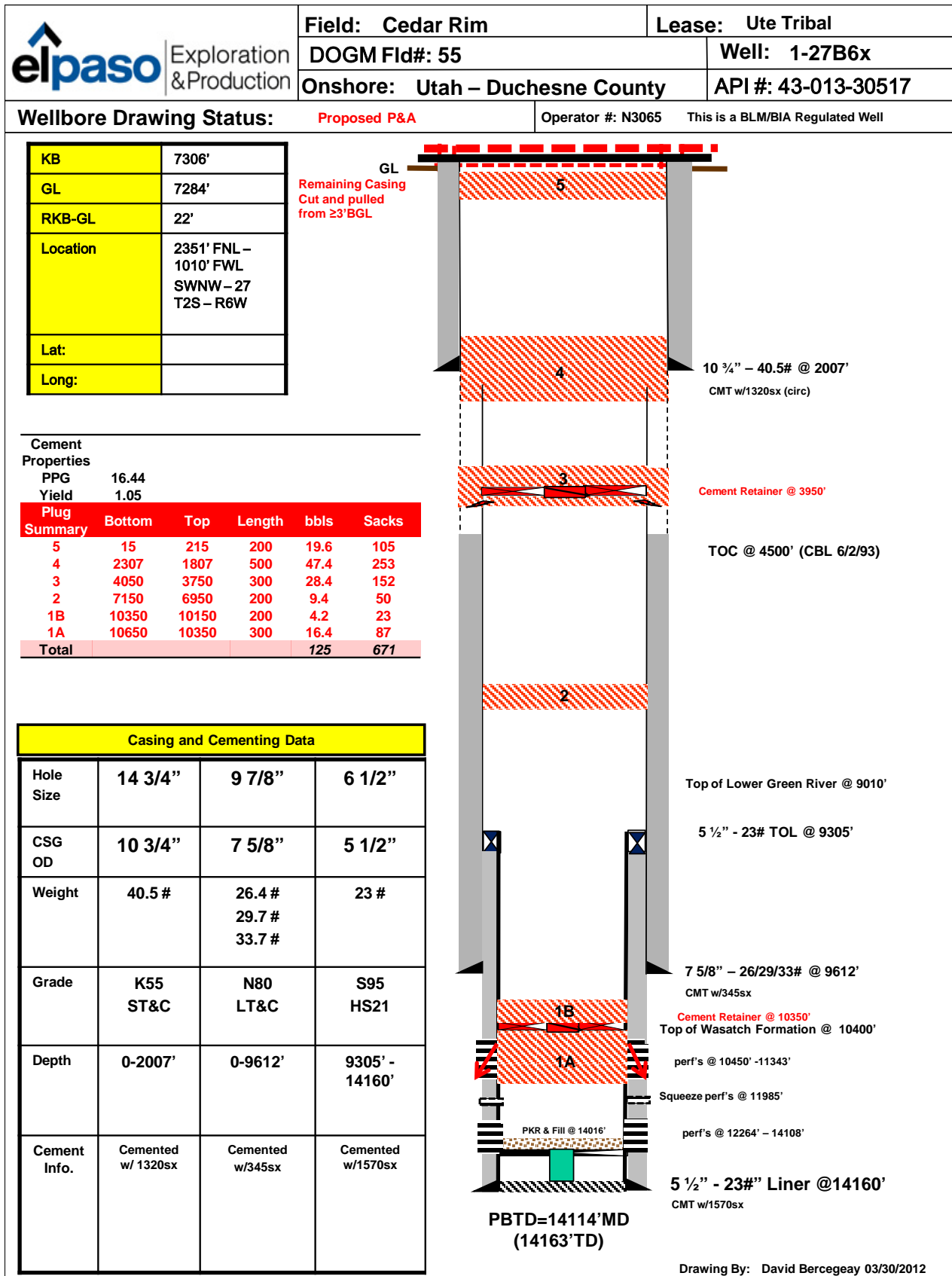


3/30/2012





3/30/2012



Drawing By: David Bercegeay 03/30/2012

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

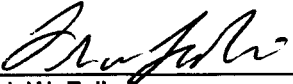
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

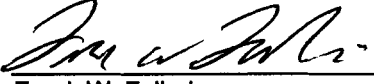
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

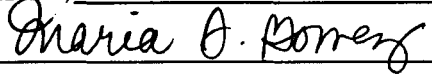
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

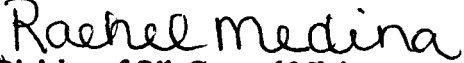
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

**RECEIVED**

**JUN 25 2012**

DIV. OF OIL, GAS & MINING

**APPROVED** 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	



HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4631
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 1-27B6X	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013305170000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2351 FNL 1010 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 27 Township: 02.0S Range: 06.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Got stuck @ 8650' & unable to work free. Set CICR @ 10360'. Established injection. Pumped 87 sx cmt below CICR and spotted 23 sx cmt on top of CICR. EOT @ 7172' & pumped 52 sx cmt. EOT @ 5285' & pumped 55 sx cmt. Tagged cmt @ 5047'. Perforated casing @ 4050'. CICR @ 3951' & pumped 175 sx, pumped 23 bbls below CICR & spotted 9.5 bbls on top of CICR. Cut casing @ 2018'. EOT @ 2310' & pumped 225 sx cmt. Tagged plug @ 1960'. EOT @ 1960' & pumped 75 sx cmt. EOT @ 205' & pumped 80 sx cmt to surface. Cut off wellhead. See attached for details.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 28, 2014

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/21/2014

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 1-27B6  
UTE TRIBAL 1-27B6  
P&A LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 1-27B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-27B6
Rig Name/No.		Event	P&A LAND
Start date	7/20/2012	End date	11/7/2012
Spud Date/Time	5/18/1980	UWI	027-002-S 006-W 30
Active datum	KB @7,306.0ft (above Mean Sea Level)		
Afe No./Description	159469/45590 / UTE TRIBAL #1-27B6X		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/31/2012	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG. FILLED OUT JSA.
	7:30 11:00	3.50	MIRU	01		P		D8 CAT PULLED RIG AND CEMENT TRUCK TO THE TOP OF BLACK TAIL. CONTINUED TO LOCATION.
	11:00 13:30	2.50	MIRU	01		P		OPENED WELL 500 CSIP, 250 TSIP. MIRU RIG AND SPOTTED EQUIPMENT.
	13:30 15:00	1.50	FB	19		P		CONTINUED FLOWING WELL MADE 250 BBLS OIL.
	15:00 17:00	2.00	PRDHEQ	16		P		TRIED TO PUMP DOWN TBG. ESP LOCKED UP. NU BOP AND HYDRILL SECURED WELL SDFN.
11/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 11:30	4.00	WLWORK	32		P		RU WIRELINE RIH STACKED OUT @ 8650. WORK THRU TIGHT SPOT. LATCHED ONTO COLLAR STOP TRIED TO WORK FREE, SHEARED JDC, POOH, RIH W/ WIRELINE LATCHED ONTO COLLAR STOP WORKED IT FREE SOOH, GOT STUCK @ 8650' UNABLE TO WORK FREE. SHEARED JDC, POOH RD WIRELINE.
	11:30 13:30	2.00	PRDHEQ	18		P		FLUSH TBG W/ 60 BBLS. @ 1/2BPM @ 500 PSI.
	13:30 17:30	4.00	PRDHEQ	39		P		RU SPOOLERS, TOO H W/ 270 JTS 2 7/8 N-80 EUE TBG. EOT @ 1575' SECURED WELL SDFN.
11/2/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN ESP. FILLED OUT JSA.
	7:30 11:30	4.00	PRDHEQ	39		P		CONTINUED TOO H W/ 40-JTS 2 7/8 N-80 EUE TBG, LD ESP ASSEMBLY,
	11:30 16:00	4.50	PRDHEQ	39		P		RIH W/ 5 1/2 CICR, 40-JTS 2 3/8 N-80, X-OVER AND 292-JTS 2 7/8 N-80 EUE TBG.SET CICR @ 10360'.
	16:00 18:00	2.00	PRDHEQ	06		P		EST INJECTION RATE 2 BPM @ 300 PSI. UNSTUNG FROM CICR, ROLLED HOLE W/ 300 BPM. SECURED WELL SDFN.
11/3/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PUMPING CEMENT FILLED OUT JSA.
	7:30 9:30	2.00	PRDHEQ	05		P		STUNG INTO CICR. PUMPED 87 SKS 16.4 PPG CLASS G CEM BELOW CICR. SPOTTED 23 SKS 16.4 PPG CLASS G CEM ON TOP OF CICR.
	9:30 10:30	1.00	PRDHEQ	39		P		TOOH W/ 103 JTS 2 7/8 EOT @ 7172'
	10:30 11:30	1.00	PRDHEQ	05		P		PUMPED 52 SKS 16.4 PPG 1.05 YEILD GLASS G CEMENT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:30 12:00	0.50	PRDHEQ	39		P		TOOH W/ 61-JTS 2 7/8 N-80 EOT 5285, PUMPED 55 SKS 16.4 PPG 1.05 YEILD CLASS G CEMENT.
	12:00 15:30	3.50	PRDHEQ	41		P		WAIT ON CEMENT
	15:30 17:30	2.00	PRDHEQ	39		P		RIH TAGGED CEMENT @ 5047'. TOOH W/ 121-JTS 2 7/8 N-80, X-OVER AND 40-JTS 2 3/8 N-80 EUE TBG. SECURED WELL SDFN.
11/4/2012								NO ACTIVITY
11/5/2012								NO ACTIVITY
11/6/2012	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 8:30	1.00	WLWORK	21		P		RU WIRELINE. RIH PERFORATED CSG@ 4050'. RD WIRELINE
	8:30 11:30	3.00	PRDHEQ	06		P		RIH W/ 7 5/8 CICR @ 127-JTS N-80 EUE TBG. SET CICR @ 3951'. PUMPED 175 SKS 16.4 PPG 1.05 YEILD 32.5 BBLS. PUMPED 23 BBLS BELOW CICR @ 1 BPM @ 200 PSI. SPOTTED 9.5 BBLS ON TOP OF CICR. TOOH W/ TBG.
	11:30 12:30	1.00	WLWORK	21		P		RU WIRELINE W/ COLLAR SHOT CUT CSG @ 2018'. RD WIRELINE.
	12:30 16:00	3.50	PRDHEQ	39		P		RU CSG TONGS. LD 48 JTS 7 5/8" CSG.
	16:00 17:30	1.50	PRDHEQ	05		P		RIH W/ 74-JTS 2 7/8 N-80 EUE TBG EOT @ 2310', PUMPED 225 SKS 16.4 PPG 1.05 YEILD CLASS CEMENT. TOOH W/ 30-JTS SECURED WELL SDFN.
11/7/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	39		P		RIH TAGGED PLUG #5 @ 1960'. RU
	8:30 10:00	1.50	PRDHEQ	05		P		EOT @ 1960' PUMPED 75 SKS CLASS G 16.4 PPG 1.05 YEILD CEM @ 14.02 BBLS. TOOH W/ TBG.
	10:00 12:00	2.00	WBP	05		P		EOT @ 205', PUMPED 80 SKS CLASS G 16.4# 1.05 YEILD CEMENT TO SURFACE.
	12:00 15:30	3.50	RDMO	02		P		RD RIG AND MOVED TO THE 2-27B6 . CUT OFF WELLHEAD. SDFN.

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4631
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 1-27B6X	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013305170000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2351 FNL 1010 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 27 Township: 02.0S Range: 06.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CICR @ 10360' & pumped 87 sx & 23 sx on top of CICR. EOT @ 7172' & pumped 52 sx. EOT @ 5285' & pumped 55 sx. Tagged cmt @ 5047'. Perf'd casing @ 4050'. CICR @ 3951'. Pumped 175 sx, pumped 23 bbls below CICR & spotted 9.5 bbls on top of CICR. Cut 7 5/8" casing @ 2018'. RIH with EOT @ 2310' & pumped 225 sx of cmt. Tagged plug #5 @ 1960'. EOT @ 1960' & pumped 75 sx. EOT @ 205' & pumped 80 sx - cement to surface. Cut off wellhead. SEE ATTACHED FOR DETAILS.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 September 01, 2015

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 9/1/2015

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 1-27B6  
UTE TRIBAL 1-27B6  
P&A LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 1-27B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-27B6
Rig Name/No.		Event	P&A LAND
Start Date	7/20/2012	End Date	
Spud Date/Time	5/18/1980	UWI	027-002-S 006-W 30
Active Datum	KB @7,306.0ft (above Mean Sea Level)		
Afe No./Description	159469/45590 / UTE TRIBAL #1-27B6X		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/31/2012	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG. FILLED OUT JSA.
	7:30 11:00	3.50	MIRU	01		P		D8 CAT PULLED RIG AND CEMENT TRUCK TO THE TOP OF BLACK TAIL. CONTINUED TO LOCATION.
	11:00 13:30	2.50	MIRU	01		P		OPENED WELL 500 CSIP, 250 TSIP. MIRU RIG AND SPOTTED EQUIPMENT.
	13:30 15:00	1.50	FB	19		P		CONTINUED FLOWING WELL MADE 250 BBLS OIL.
	15:00 17:00	2.00	PRDHEQ	16		P		TRIED TO PUMP DOWN TBG. ESP LOCKED UP. NU BOP AND HYDRILL SECURED WELL SDFN.
11/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 11:30	4.00	WLWORK	32		P		RU WIRELINE RIH STACKED OUT @ 8650. WORK THRU TIGHT SPOT. LATCHED ONTO COLLAR STOP TRIED TO WORK FREE, SHEARED JDC, POOH, RIH W/ WIRELINE LATCHED ONTO COLLAR STOP WORKED IT FREE SOOH, GOT STUCK @ 8650' UNABLE TO WORK FREE. SHEARED JDC, POOH RD WIRELINE.
	11:30 13:30	2.00	PRDHEQ	18		P		FLUSH TBG W/ 60 BBLS. @ 1/2BPM @ 500 PSI.
	13:30 17:30	4.00	PRDHEQ	39		P		RU SPOOLERS, TOO H W/ 270 JTS 2 7/8 N-80 EUE TBG. EOT @ 1575' SECURED WELL SDFN.
11/2/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN ESP. FILLED OUT JSA.
	7:30 11:30	4.00	PRDHEQ	39		P		CONTINUED TOO H W/ 40-JTS 2 7/8 N-80 EUE TBG, LD ESP ASSEMBLY,
	11:30 16:00	4.50	PRDHEQ	39		P		RIH W/ 5 1/2 CICR, 40-JTS 2 3/8 N-80, X-OVER AND 292-JTS 2 7/8 N-80 EUE TBG.SET CICR @ 10360'.
	16:00 18:00	2.00	PRDHEQ	06		P		EST INJECTION RATE 2 BPM @ 300 PSI. UNSTUNG FROM CICR, ROLLED HOLE W/ 300 BPM. SECURED WELL SDFN.
11/3/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PUMPING CEMENT FILLED OUT JSA.
	7:30 9:30	2.00	PRDHEQ	05		P		STUNG INTO CICR. PUMPED 87 SKS 16.4 PPG CLASS G CEM BELOW CICR. SPOTTED 23 SKS 16.4 PPG CLASS G CEM ON TOP OF CICR.
	9:30 10:30	1.00	PRDHEQ	39		P		TOOH W/ 103 JTS 2 7/8 EOT @ 7172'
	10:30 11:30	1.00	PRDHEQ	05		P		PUMPED 52 SKS 16.4 PPG 1.05 YEILD GLASS G CEMENT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 12:00	0.50	PRDHEQ	39		P		TOOH W/ 61-JTS 2 7/8 N-80 EOT 5285, PUMPED 55 SKS 16.4 PPG 1.05 YEILD CLASS G CEMENT.
	12:00 15:30	3.50	PRDHEQ	41		P		WAIT ON CEMENT
	15:30 17:30	2.00	PRDHEQ	39		P		RIH TAGGED CEMENT @ 5047'. TOOH W/ 121-JTS 2 7/8 N-80, X-OVER AND 40-JTS 2 3/8 N-80 EUE TBG. SECURED WELL SDFN.
11/4/2012								NO ACTIVITY
11/5/2012								NO ACTIVITY
11/6/2012	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 8:30	1.00	WLWORK	21		P		RU WIRELINE. RIH PERFORATED CSG@ 4050'. RD WIRELINE
	8:30 11:30	3.00	PRDHEQ	06		P		RIH W/ 7 5/8 CICR @ 127-JTS N-80 EUE TBG. SET CICR @ 3951'. PUMPED 175 SKS 16.4 PPG 1.05 YEILD 32.5 BBLS. PUMPED 23 BBLS BELOW CICR @1 BPM @ 200 PSI. SPOTTED 9.5 BBLS ON TOP OF CICR. TOOH W/ TBG.
	11:30 12:30	1.00	WLWORK	21		P		RU WIRELINE W/ COLLAR SHOT CUT CSG @ 2018'. RD WIRELINE.
	12:30 16:00	3.50	PRDHEQ	39		P		RU CSG TONGS. LD 48 JTS 7 5/8" CSG.
	16:00 17:30	1.50	PRDHEQ	05		P		RIH W/ 74-JTS 2 7/8 N-80 EUE TBG EOT @ 2310', PUMPED 225 SKS 16.4 PPG 1.05 YEILD CLASS CEMENT. TOOH W/ 30-JTS SECURED WELL SDFN.
11/7/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	39		P		RIH TAGGED PLUG #5 @ 1960'. RU
	8:30 10:00	1.50	PRDHEQ	05		P		EOT @ 1960' PUMPED 75 SKS CLASS G 16.4 PPG 1.05 YEILD CEM @ 14.02 BBLS. TOOH W/ TBG.
	10:00 12:00	2.00	WBP	05		P		EOT @ 205', PUMPED 80 SKS CLASS G 16.4# 1.05 YEILD CEMENT TO SURFACE.
	12:00 15:30	3.50	RDMO	02		P		RD RIG AND MOVED TO THE 2-27B6 . CUT OFF WELLHEAD. SDFN.

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